

NO. OF COPIES RECEIVED		
DISTRIBUTION		
SANTA FE		
FILE		
U.S.G.S.		
LAND OFFICE		
OPERATOR		

NEW MEXICO OIL CONSERVATION COMMISSION

30-025-32111
Form C-101
Revised 1-14-65
APR 24

7A. Indicate Type of Lease	FEE <input type="checkbox"/>
5. State Oil & Gas Lease No.	

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work XX DRILL <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/>		7. Unit Agreement Name Lease
b. Type of Well Phillips Petroleum Company		8. Farm or Lease Name 13
2. Name of Operator Room B-2, Phillips Bldg., Odessa, Texas		9. Well No. UNDDESIGNATED
3. Address of Operator B 660 North		10. Field and Pool, or Wildcat Maljamar (Grayburg/San And, Res,
4. Location of Well 1940 east 16 17-S 33-E		12. County Dea
19. Proposed Depth 4700'		20. Rotary or C.I. Rotary
21. Elevations (Show whether DF, RT, etc.) Later		22. Approx. Date Work will start Upon Approval
21A. Kind & Status Plug. Bond Blanket		
21B. Drilling Contractor Later		

23.

PROPOSED CASING AND CEMENT PROGRAM

12-1/4"	8-5/8"	24"	350'	250	Circulate Sufficient to Cover All Pro- ductive Zones
7-7/8"	4-1/2"	11.6"	1700'	295	
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	

Series 900 hydraulically operated BOP equipment.
Use mud additives as required for control.

THE COMMISSION MUST BE NOTIFIED
24 HOURS PRIOR TO RUNNING
CASING

APPROVAL VALID
FOR 90 DAYS UNLESS
DRILLING COMMENCED,
EXPIRES **7-25-69**

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge.

Signed **H. J. Mallen** Title **Associate Reservoir Engineer** Date **4-23-69**

(This space for State Use)

APPROVED BY **Joe D. Kneary** TITLE **SUPERVISOR DISTRICT** DATE **APR 27 1969**

CONDITIONS OF APPROVAL, IF ANY: