

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION  
OFFICE O. C. C.

MAY 28 11 47 AM '69

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. K-3416

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator J.M. Huber Corporation	8. Farm or Lease Name Hanagan State
3. Address of Operator 1900 Wilco Building, Midland, Texas 79701	9. Well No. 1
4. Location of Well UNIT LETTER K 1980 FEET FROM THE West LINE AND 1980 FEET FROM THE South LINE, SECTION 31 TOWNSHIP 15-S RANGE 33-E NMPM.	10. Field and Pool, or Wildcat S. Saunders Permo Pen
15. Elevation (Show whether DF, RT, GR, etc.) 4226.9' GR	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER Intermediate Casing <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Drilled to 4343'. Ran 140 joints 8-5/8" casing as follows: bottom 70 joints (2172.23') 32#, J-55, ST&C; next 67 joints (2083.05') 24#, J-55, ST&C; top 3 joints (95.33') 32#, J-55, ST&C. Set at 4343', cemented w/125 sx Class "H" w/125 sx dianix, 4% gel followed w/150 sx Class "H", 2% CaCl. Plug down at 5:50 P.M. 5/25/69. JOG 13 hours. Pressure tested casing to 2000 PSI for 30 minutes, held OK. Top of cement 3520'.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE District Production Supt. DATE May 27, 1969  
APPROVED BY [Signature] TITLE SUP DATE MAY 29 1969  
CONDITIONS OF APPROVAL, IF ANY: