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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

May 10 11 01 AM '69

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. K-3416

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT --" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator J.M. Huber Corporation	8. Farm or Lease Name Hanagan State
3. Address of Operator 1900 Wilco Building, Midland, Texas 79701	9. Well No. 1
4. Location of Well UNIT LETTER K 1980 FEET FROM THE West LINE AND 1980 FEET FROM THE South LINE, SECTION 31 TOWNSHIP 15-S RANGE 33-E NMPM.	10. Field and Pool, or Wildcat S. Saunders Permo Pen
15. Elevation (Show whether DF, RT, GR, etc.) 4226.9 GR	12. County Lea

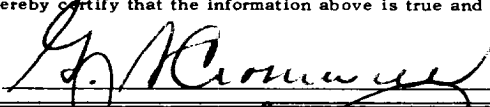
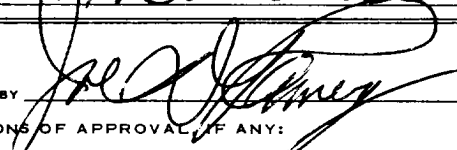
Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input checked="" type="checkbox"/> Surface Casing

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Spudded @ 8:30 P.M. 4/13/69. Drilled 17-1/2" hole to 317'. Ran 13-3/8" casing as follows: Bottom 10 joints (314.85') 48#, H-40, ST&C, and top 1 joint (16.32') 54.5#, J-55, ST&C. Set at 315', cemented w/300 sx Class "H" cement w/2% CaCl, 1/4# floseal/sx. Cement did not circulate. Ran 70' of 2" pipe down beside casing and cemented w/50 sx regular cement, cement circulated. WOC 18 hours. Pressure tested 13-3/8" casing to 500 PSI, 30 min., held OK.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED 	TITLE District Manager	DATE 5/15/69
APPROVED BY 	TITLE SUPERVISOR DISTRICT 1	DATE May 18 1969
CONDITIONS OF APPROVAL, IF ANY:		