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State of New Mexico Energy, Minerals and Natural Resources Department

Form C-103

Revised 1-1-89 District Office OIL CONSERVATION DIVISION DISTRICT I WELL API NO. P.O. Box 1980, Hobbs NM 88240 P.O. Box 2088 30-025-23135 DISTRICT II Santa Fe. New Mexico 87504-2088 5. Indicate Type of Lease P.O. Drawer DD, Artesia, NM 88210 STATE X FEE 🗌 DISTRICT III 6. State Oil & Gas Lease No. 1000 Rio Brazos Rd., Aztec, NM 87410 B-2148 SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A 7. Lease Name or Unit Agreement Name DIFFERENT RESERVOIR, USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) LEAMEX 1. Type of Well: OIL WELL X GAS WELL OTHER 2. Name of Operator 8. Well No. Phillips Petroleum Company 3. Address of Operator 9. Pool name or Wildcat 4001 Penbrook Street, Odessa, TX 79762 MALJAMAR GRAYBURG/SAN ANDRES 4. Well Location : 1980' Feet From The 760' FNL FEL Unit Letter Line and Feet From The Line Range 16 Township 17-S 33-E **NMPM** LEA Section County 10. Elevation (Show whether DF, RKB, RT, GR, etc.) 4177' GL 4186' DF 4187' RKB 11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPNS. PLUG AND ABANDONMENT CASING TEST AND CEMENT JOB PULL OR ALTER CASING OTHER: CLEAN OUT & ACIDIZE OTHER: 12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103. MIRU DA&S #293, UNSEAT SUCKER ROD PMP & POOH W/PMP (2" X 1-1/2" X 12') & 115 - 5/8" RODS & 60 3/4" RODS, INSTALL BOP & ENVIRO-TRAY, UNSEAT TBG ANCHOR & POOH W/142 JTS 2-3/8" PROD TBG, PU 3-1/2" BIT & 4-1/2" CSG SCRAPER ON TBG & WIH, TAG FILL @ 4463' PULL BIT & SCRAPER & TBG UP HOLE 120', CLOSE IN, SDON. POOH W/TIB & SCRAPER ON 2-3/8" TBG, WIH W/BIT, 6 3-1/8" DCS ON 2-3/8" TBG & TAG FILL @ 4463', CO T/TD 4495' (PERFS ARE 4355-4453') CIRC WB CLN, POOH W/BIT, DCS ON 2-3/8" TBG, RIG STAR TOOL REV UNIT DWN, PU 4-1/2" PKR ON 2-3/8" TBG, RU TBG TSTRS, TST TBG T/5000# WGIH, RD TSTRS, SET PKR @ 4250', RU T/SWAB, FL 1ST RUN 1800' F/SURF SWAB TOTAL 21 BBLS, END FL 3900', CLOSE IN, SDON. RU HES T/ACIDIZE GRAYBURG PERFS 4355-4453' (62 SHOTS) W/1500 GAL FERCK SC 15% HCL ACID W/2 STGS ROCK SALT IN GELLED BRINE, SAFETY MTG, HES ACIDIZED PERFS, AVG INJ. (CONTINUED ON BACK) I hereby certify that the information above is true and complete to the best of my knowledge and belief. TITLE Senior Regulation Analyst DATE SIGNATURE TYPE OR PRINT NAME Larry M. TELEPHONE NO. (415) 368-1488 Sanders

TITLE

(This space for State Use)

ORIGINAL SIGNED BY CHIRIS WILLIAMS DISTRICT I SUPERVISOR

JUN 11 199**7**

DATE

APPROVED BY CONDITIONS OF APPROVAL, IF ANY:

LEAMEX #15

05/15/97 CONTINUED

> RATE: 1.9 BPM, AVG INJ PRESS: 2225#, MAX PRESS: 23500#, ISIP: 1846#, SI PRESS: 5 MIN 1416# 10 MIN 1156# 15 MIN 827#, NOTICED PRESS INCR ON BOTH STAGES OF ROCK SALT, TOT LD T/REC 86 BBLS, RD HES, LEAVE WELL CIOSED IN F/1 HR AFTER ACID JOB COMPLETE, TBG ON VAC, RU T/SWAB, FL 1ST RUN 2100' F/SURF, 9 RUNS & REC 18 BBL LD, TBG SWAB

DRY, LD T/REC 68 BBLS, CLOSE IN, SDON.

05/16/97 TBG PRESS 80#, RU T/SWAB, FL 1ST RUN 3800' F/SURF, UNABLE T/GET T/SURF W/ANY FL, REL

PKR & POOH W/PKR & 2-3/8" TBG, WIH W/PROD TBG (144 JTS 2-3/8"), REMOVE BOP & ENVIRO TRAY, INSTALL WH, RUN SUCKER ROD PMP & SUCKER RODS, 115 - 5/8" & 62 - 3/4", SPACE OUT, RD DDU, CLN LOC, PLACE WELL ON TST, TEMP DROP WELL F/REPORT UNITL WELL

STABILIZES.

06/04/97 TEMP DROPPED 5/16/97, WELL TESTS ARE: 5-22-97 2 BO & 48 BW, 5-23-97, 7 BO & 42 BW, 5-

24-97 5 BO & 10 BW, 5-25-97 5 BO & 15 BW, COMPLETE DROP F/REPORT.