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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

SEP 25 12 11 PM '69

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
B 2148	
7. Unit Agreement Name	
8. Farm or Lease Name	
Leanex	
9. Well No.	
15	
10. Field and Pool, or Wildcat	
Undesignated	
12. County	
Lea	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	2. Name of Operator
	Phillips Petroleum Company
3. Address of Operator	
	Room B-2, Phillips Building, Odessa, Texas 79760
4. Location of Well	
UNIT LETTER <u>H</u> , <u>1980</u> FEET FROM THE <u>north</u> LINE AND <u>760</u> FEET FROM THE <u>east</u> LINE, SECTION <u>16</u> TOWNSHIP <u>17-S</u> RANGE <u>33-E</u> NMPM.	
15. Elevation (Show whether DF, RT, GR, etc.)	
4177' GL, 4186' DF, 4187' RKB	

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Drilled 7-7/8" hole to 4515'; reached TD at 12:45 P.M., 9-16-69. Dresser Atlas ran compensated Densilog - GR-caliper. On 9-16-69, set 140 joints (4515') 4-1/2" O.D. 11.6# N-80, LT&C A cond. casing at 4515'. Howco cemented with 150 ax Class "H" cement w/40% DD followed by 125 ax Class "H" neat. Plug to 4501', displaced w/6 bbls. acetic acid and 64 BW. Bumped w/2000#, casing rotated. Job complete 5 A.M., 9-17-69. Released Cactus Drilg. Co. rig on 9-17-69, MOR. Ran temperature survey, TOC at 2625' in annulus. On 9-19-69, tested casing with 2000# for 30 minutes, held o.k.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>W. J. Mueller</u>	TITLE <u>Associate Reservoir Engineer</u>	DATE <u>9-24-69</u>
APPROVED BY <u>[Signature]</u>	TITLE <u>SUPERVISOR DISTRICT</u>	DATE <u>SEP 26 1969</u>
CONDITIONS OF APPROVAL, IF ANY:		