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NEW MEXICO OIL CONSERVATION COMMISSION

SEP 10 8 51 AM '69

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. B-2148
7. Unit Agreement Name -
8. Farm or Lease Name Leanex
9. Well No. 15
10. Field and Pool, or Wildcat Undesignated
12. County Lea

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>
2. Name of Operator Phillips Petroleum Company
3. Address of Operator Room B-2, Phillips Building, Odessa, Texas 79760
4. Location of Well UNIT LETTER H , 1980 FEET FROM THE North LINE AND 760 FEET FROM THE East LINE, SECTION 16 TOWNSHIP 17-S RANGE 33-E NMPM.
15. Elevation (Show whether DF, RT, GR, etc.) Later

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Cactus Drilg. Co. MI and RU. Spudded 12-1/4" hole at 2 PM, 9-5-69. Drilled to 373'. Set 12 jts. (373') 8-5/8" OD 24# K55, ST&C A cond. casing at 373' on 9569. Howco cemented w/250 sx Class "H" cement w/2% CaCl2 w/1/4# Floccle/sx. in first 150 sx. Plug to 343' w/22 BW at 300#. Job completed 5:30 PM, 9-5-69. Circ 25 sx. WOC 18 hrs, tested casing w/850# for 30 minutes, OK. Drilled cement from 343-73', started drilling ahead at 373' w/7-7/8" bit.

Circ.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>W. J. Mueller</u>	TITLE <u>Associate Reservoir Engineer</u>	DATE <u>9-8-69</u>
APPROVED BY <u>[Signature]</u>	TITLE <u>SUPERVISOR DISTRICT</u>	DATE <u></u>
CONDITIONS OF APPROVAL, IF ANY:		