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	 -			,	6 Jan		
NO. OF COPIES RECEIVED	NEW	NEW MEXICO OIL CONSERVATION COMMISSION					
SANTA FE	NEW	MEXICO OIL CONSEI	CVATION COMMIS	31011	Form C-101 Revised 1-1-6		
FILE	Amen	ded2				Type of Lease	
U.S.G.S.					_	FEE .	
LAND OFFICE					B	Gas Letse No.	
OPERATOR					mm	mmmmy	
APPLICATION	FOR PERMIT TO	DRILL DEEPEN.	OR PLUG BACK				
1a. Type of Work	TI OKT ZKMIT IS				7. Unit Agra	ement Name	
DRILL X		DEEPEN	PL	UG BACK		a-Mil	
b. Type of Well		·	SINGLE T	MULTIPLE [8. Form or L	15 Name	
oil GAS WELL 2. Name of Operator	OTHER		SINGLE ZONE	ZONE	9. Well No.		
Phillips Petroleum Cempany						9. Well No. Undesignated	
3. Address of Operator Recom B-2, Phillips	Bldg., Odessa,	Texas			10. Field on	d Pool, or Wildcat	
4. Location of Well UNIT LETTER			EET FROM THE	orth Line	111111		
760	east	16	17 - S	33 - E			
AND FEET FROM	THE LIN	E OF SEC.	WP. TTTTTT	NMPM	12. County	/////////	
					Lea		
	/////////////////////////////////////	<i>HHHHH</i>			HIII		
						20, Rotory or C.T.	
			9. Proposed Depth	19A. Formatio	g/San And		
21. Elevations (Show whether DF,	RT. etc.) 21A. Kind	& Status Plug. Bond	21B. Drilling Contrac	<u> </u>		. Date Work will start	
Later	Bl	enket	Later		Upor	approval	
23.	F	PROPOSED CASING ANI	CEMENT PROGRA	AM.			
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DE	PTH SACKS C	F CEMENT	EST. TOP	
12-1/4"	8-5/8"	214	3501	25		Circulate	
7-7/8"	4-1/2"	11.6#	46001	27	<u>'5</u>	Sufficient to	
						ductive somes	
	•					ditestia terras	
Series 900 hydrauli Use mud additives a Moved location from	is required for	centrel.	•		80/A-/A	10	
					- ROZER (A) OD 1975 UN PERMANE	VLESS VICED:	
		8 5/8		المالية المالية	MO COWWE	MCTDI	
		. 0 / 0			11-29-	62	
				EXPIRES !	11-29=	,	
IN ABOVE SPACE DESCRIBE PE	ROPOSED PROGRAM: IF	PROPOSAL IS TO DEEPEN	OR PLUG BACK, GIVE D	ATA ON PRESENT F	RODUCTIVE ZON	E AND PROPOSED NEW PRODUC	
TIVE ZONE. GIVE BLOWOUT PREVENT	on above is true and con						
I hereby certify that the informati	1/1	er _{Title} Associat			_	8-26-69	
Signer	W. C. ALCI.	Title			Date		
(This space for	State Use				A 4 •	a 0.0.1000	
Jal X	Kan u	TITLE 1000	VISOR DISTRIC		UA _{DATE} AU	G 29 1969	
CONDITIONS OF APPROVAL.	F KNY:	IIILE <u>\$\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\</u>			, 		
CONDITIONS OF APPROVAL, I	- ANT: /						
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AMENDED - 2 All distances must be from the outer boundaries of the Section. Operator Lease Phillips Petroleum Company Leamex Township Unit Letter Section Range County 17-8 33-E Lea H Actual Footage Location of Well: 1980 north 760 east feet from the feet from the line and line Ground Level Elev. Producing Formation Dedicated Acreage: Undesignated 40 later Grayburg-San Andres Acres 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling. etc? If answer is "yes," type of consolidation _____ Yes If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.). No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission. **CERTIFICATION** C B I hereby certify that the information con-Section 16 tained herein is true and complete to the best of my knowledge and belief. J. Mueller ate Reservoir Engineer Associ E F G H Phillips Petroleum Company August K L I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief. P N M 0 Date Surveyed August 12, 1969 Registered Professional Eng and/or Land Surveyo Certificate No 4357

1500

1000

500

2000

330

660

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1320 1650

1980 2310

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