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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
OG 5462	

14. TYPE OF WELL		Lost hole due to	
OIL WELL <input type="checkbox"/>		mechanical failure	
GAS WELL <input type="checkbox"/>			
DRY <input type="checkbox"/>			
OTHER <input type="checkbox"/>			
5. TYPE OF COMPLETION			
NEW WELL <input type="checkbox"/>			
WORK OVER <input type="checkbox"/>			
DEEPEN <input type="checkbox"/>			
PLUG BACK <input type="checkbox"/>			
DIFF. RESVR. <input type="checkbox"/>			
OTHER <input type="checkbox"/>			
2. Name of Operator		7. Unit Agreement Name	
Cayman Corporation			
3. Address of Operator		8. Farm or Lease Name	
512 Midland Savings Building		Lowe Estate	
4. Location of Well		9. Well No.	
		1	
		10. Field and Pool, or Wildcat	
		Wildcat	

UNIT LETTER <u>D</u>		LOCATED <u>660</u>		FEET FROM THE <u>North</u>		LINE AND <u>660</u>		FEET FROM	
THE <u>West</u>		LINE OF SEC. <u>1</u>		TWP. <u>16S</u>		RGE. <u>33E</u>		NMPM	
								12. County	
								Lea	

15. Date Spudded	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.)	18. Elevations (DF, RKB, RT, GR, etc.)	19. Elev. Casinghead
5-16-69	6-15-69	----	4192 GL	----
20. Total Depth	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By	Rotary Tools
9576	----	----	----->	0-9576
24. Producing Interval(s), of this completion - Top, Bottom, Name				25. Was Directional Survey Made
None				No
26. Type Electric and Other Logs Run				27. Was Well Cored
None				Yes

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	48#	390	17-1/2"	400 sacks	
8-5/8"	24# & 32#	4350	11"	350 sacks	1786'

29. LINER RECORD				30. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
None					None		

31. Perforation Record (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
None		DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
		None	

33. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
None							
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
			----->				
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	
		----->					

34. Disposition of Gas (Sold, used for fuel, vented, etc.)	Test Witnessed By

35. List of Attachments

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE Engineer DATE 7-10-69