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NEW MEXICO OIL CONSERVATION COMMISSION

JUN 3 12 39 AM '69

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
OG 5462	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Cayman Corporation	8. Farm or Lease Name Lowe Estate
3. Address of Operator 512 Midland Savings Building, Midland, Texas 79701	9. Well No. 1
4. Location of Well UNIT LETTER D , 660 FEET FROM THE North LINE AND 660 FEET FROM THE West LINE, SECTION 1 TOWNSHIP 16S RANGE 33E NMPM.	10. Field and Pool, or Wildcat Wildcat
15. Elevation (Show whether DF, RT, GR, etc.) 4192 GL	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OF ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work.) SEE RULE 1103.

5-25-69 TD 4350'. Ran 134 joints of 8-5/8" K-55 casing as follows:

Top 2046.86' 24#
2317.14' 32#

Cemented with 250 sacks 50-50 Poz and Incor with 6% gel and followed by 100 sacks Incor with 2% CaCl₂. Plug down at 10:45 AM

5-25-69 WOC 24 hours. Tested casing with 1750# for 30 minutes. No leaks

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u><i>Woodrich</i></u>	TITLE Engineer	DATE June 2, 1969
APPROVED BY <u><i>Max J. King</i></u>	TITLE	DATE
CONDITIONS OF APPROVAL, IF ANY		