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NEW MEXICO OIL CONSERVATION COMMISSION

JUN 3 12 33 AM '69

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. OG 5462
7. Unit Agreement Name
8. Farm or Lease Name Lowe Estate
9. Well No. 1
10. Field and Pool, or Wildcat Wildcat
12. County Lea

SUNDY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER
2. Name of Operator Cayman Corporation
3. Address of Operator 512 Midland Savings Building, Midland, Texas 79701
4. Location of Well UNIT LETTER D 660 FEET FROM THE North LINE AND 660 FEET FROM THE West LINE, SECTION 1 TOWNSHIP 16S RANGE 33E NMPM.
15. Elevation (Show whether DF, RT, GR, etc.) 4192 GL

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> OTHER <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> OTHER <input type="checkbox"/>
REMEDIAL WORK <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/> OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

5-16-69 Well spudded at 2:00 PM

5-17-69 TD 390' Ran 13 joints 13-3/8", 48#, H-40 casing. Set at 390' and cemented with 400 sacks cement with 2% CaCl₂. Circulated approximately 10 sacks cement. Plug down at 3:00 AM 5-17-69. WOC 18 hours. Tested casing with 1000# for 30 minutes. No leaks.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u><i>J. Goodrich</i></u>	TITLE <u>Engineer</u>	DATE <u>June 2, 1969</u>
APPROVED BY <u><i>J. A. Hines</i></u>	TITLE <u>Superintendent</u>	DATE <u>June 2, 1969</u>
CONDITIONS OF APPROVAL, IF ANY:		