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**NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

Form C-105
Revised 1-1-65

5a. Indicate Type of Lease ☐ Fee ☐

5. State Oil & Gas Lease No.
1-2510

1a. TYPE OF WELL OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐				7. Unit Agreement Name			
b. TYPE OF COMPLETION NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐				8. Farm or Lease Name State "A"			
2. Name of Operator Shenandoah Oil Corporation				9. Well No. 8			
3. Address of Operator 1016 Commerce Bldg., Fort Worth, Texas 76102				10. Field and Pool, or Wildcat Maljamar GE SA			
4. Location of Well UNIT LETTER 1 LOCATED 980 FEET FROM THE east LINE AND 2510 FEET FROM THE North LINE OF SEC. 9 TWP. 17S RGE. 33E NMPM				12. County Lee			
15. Date Spudded May 13, 1969		16. Date T.D. Reached May 23, 1969		17. Date Compl. (Ready to Prod.) June 15, 1969		18. Elevations (DP, VKB, RF, GR, etc.) 4199' CR	
19. Elev. Casinghead 4198'							
20. Total Depth 4504'		21. Plug Back T.D. 4496'		22. If Multiple Compl., How Many Single Grayburg		23. Intervals Drilled By Rotary	
24. Producing Interval(s) of this completion - Top, Bottom, Name Grayburg - 4324' - 4331' 4442' - 4454'		25. Was Directional Survey Made No					
26. Type Electric and Other Logs Run Schlumberger FM Density - Temperature Survey - Perforating Log						27. Was Well Cored No	
28. CASING RECORD (Report all strings set in well)							
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD		AMOUNT PULLED	
8 5/8 C.D.	28# E-40	377	11	225 sbs. (Circulated)		None	
6 1/2 C.D.	14# J-55	4496	7 7/8	250 sbs. Incon Formix		Sur. Top 3200'	
29. LINER RECORD							
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	30. TUBING RECORD		
					SIZE 2 3/8 P.C.P.	DEPTH SET 4404	PACKER SET
31. Perforation Record (Interval, size and number) 4324' - 4331' (7) ---2 hyper jets/ ft. 4415' - 4422' (7) 4442' - 4454' (12) Total 26' Total 52 holes				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
				DEPTH INTERVAL			
				AMOUNT AND KIND MATERIAL USED			
				4324' - 4331' 6,000# 1# SD. 250 gals Acid			
				4415' - 4422' 20,000 gals 1# SD.			
				4442' - 4454' 500 gals Acid			
33. PRODUCTION							
Date First Production June 16, 1969		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping - 2 x 1 1/2 x 12' insert 42 strokes 13 SPM				Well Status (Prod. or Shut-in) Producing	
Date of Test June 16 - 17	Hours Tested 24	Choke Size -	Prod'n. For Test Period 20	Oil - Bbl. 10.0	Gas - MCF 1	Water - Bbl. 1	Gas - Oil Ratio 800:1
Flow Tubing Press. -	Casing Pressure -	Calculated 24-Hour Rate -	Oil - Bbl. -	Gas - MCF -	Water - Bbl. -	Oil Gravity - API (Corr.) 36.4	
34. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold - Phillips Petroleum Corporation						Test Witnessed By Downey, Jr	
35. List of Attachments Density log - Temperature Survey							
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.							
SIGNED T. P. Batten				TITLE Manager - Secondary Recovery DATE June 18, 1969			

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 25 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1165.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy 1423'	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt 1560'	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt 2570'	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates 2729'	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers 2874'	T. Devonian	T. Menefee	T. Madison
T. Queen 3713'	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg 4048'	T. Montoya	T. Mancos	T. McCracken
T. San Andres 4485'	T. Simpson	T. Gallup	T. Ignacio Qtzte
T. Glorieta	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinberry	T. Gr. Wash	T. Morrison	T.
T. Tubb	T. Granite	T. Todilto	T.
T. Drinkard	T. Delaware Sand	T. Entrada	T.
T. Abo	T. Bone Springs	T. Wingate	T.
T. Wolfcamp	T.	T. Chinle	T.
T. Penn.	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn. "A"	T.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	1300	1300	Red bed				
1300	1500	200	Gyp & Anhy.				
1500	2550	1050	Salt & Anhy.				
2550	3714	1164	Anhy. & Gyp.				
3714	3750	36	Sand				
3750	3908	158	Lm. & Anhy.				
3908	3924	16	Hard Sd.				
3924	4028	104	Dolo.				
4028	4048	20	Sd.				
4048	4282	234	Dolo. w/Sd. Stringers				
4282	4298	16	Hard Sd.				
4298	4318	20	Dolo.				
4318	4332	14	Sd.				
4332	4412	80	Dolo. w/Sd. Stringers				
4412	4422	10	Sd.				
4422	4442	20	Sd. & Dolo.				
4442	4454	22	Sd.				
4454	4504	40	Dolo. P. D. 4504'				