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U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL
	GAS
OPERATOR	
PRORATION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION  
REQUEST FOR ALLOWABLE  
AND  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104  
Supersedes Old C-104 and C-110  
Effective 1-1-65

Operator SOLAR OIL COMPANY	
Address P. O. Box 5596 Midland, Texas	
Reason(s) for filing (Check proper box)	Other (Please explain)
New Well <input checked="" type="checkbox"/>	Change in Transporter of:
Recompletion <input type="checkbox"/>	Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/>
Change in Ownership <input type="checkbox"/>	Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>

If change of ownership give name  
and address of previous owner

Lease Name Saunders State		Well No. 1-7	Pool Name, Including Formation Saunders Permo Penn	Kind of Lease State, Federal or Fee State	Lease No. K-5711
Location Unit Letter P ; 990 Feet From The South Line and 990 Feet From The East Line of Section 9 Township 15-S Range 33-E, NMPM, Lea County					

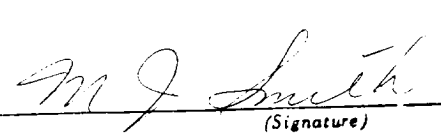
Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/>		Address (Give address to which approved copy of this form is to be sent)				
Permian Corporation		Box 3119 Midland, Texas				
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/>		Address (Give address to which approved copy of this form is to be sent)				
Warren Petroleum Corporation		Box 1589 Tulsa, Oklahoma				
If well produces oil or liquids, give location of tanks.	Unit P	Sec. 9	Twp. 15-S	Rge. 33-E	Is gas actually connected? No	When

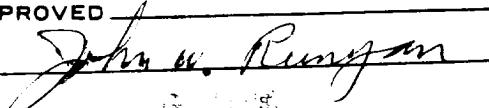
If this production is commingled with that from any other lease or pool, give commingling order number:

Designate Type of Completion - (X)		Oil Well <input checked="" type="checkbox"/>	Gas Well	New Well <input checked="" type="checkbox"/>	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
Date Spudded 5-7-69	Date Compl. Ready to Prod. 7-13-69	Total Depth 10,120'		P.B.T.D. 10,067'					
Elevations (DF, RKB, RT, GR, etc.) 4188'	Name of Producing Formation Penn	Top Oil/Gas Pay 9440'		Tubing Depth 8937'					
Perforations 10,018'-9985'; 9934'-9858'; 9702'-9574'		Depth Casing Shoe 10,120'							
TUBING, CASING, AND CEMENTING RECORD									
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET		SACKS CEMENT					
17-1/4"	13-3/4"	351'		400 sx					
11"	8-5/8"	4284'		700 sx					
7-7/8"	5-1/2"	10,120'		400 sx					
	2-7/8"	8937'							

V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)			
OIL WELL			
Date First New Oil Run To Tanks 6-15-69	Date of Test 9-14-69	Producing Method (Flow, pump, gas lift, etc.) Pump 2 X 1-1/2 X 20' insert	
Length of Test 24 hrs.	Tubing Pressure 40	Casing Pressure 40	Choke Size --
Actual Prod. During Test 119	Oil-Bbls. 5	Water-Bbls. 114	Gas-MCF 15.5

GAS WELL			
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE	
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.	
 (Signature)	
Production Clerk (Title)	
September 25, 1969 (Date)	

OIL CONSERVATION COMMISSION	
APPROVED _____, 19____	
BY 	
TITLE _____	
This form is to be filed in compliance with RULE 1104.	
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.	
All sections of this form must be filled out completely for allowable on new and recompleted wells.	
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter or other such change of condition.	
Separate forms must be filed for each pool in multiply drilled wells.	