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NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

Form C-105
Revised 1-1-65

5a. Indicate Type of Lease
 State ☒ Fee ☐
 5. State Oil & Gas Lease No.
K 5187

1a. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name -	
b. TYPE OF COMPLETION NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER <input type="checkbox"/>		8. Farm or Lease Name State "C"	
2. Name of Operator Pennzoil United, Inc.		9. Well No. 2	
3. Address of Operator P. O. Drawer 1828 - Midland, Texas 79701		10. Field and Pool, or Wildcat Undesignated	
4. Location of Well UNIT LETTER P LOCATED 660 FEET FROM THE South LINE AND 660 FEET FROM THE East LINE OF SEC. 17 TWP. 16-S RGE. 37-E NMPM		12. County Lea	
15. Date Spudded 5-13-69	16. Date T.D. Reached 6-19-69	17. Date Compl. (Ready to Prod.) 5-24-69	18. Elevations (DF, RKB, RT, GR, etc.) 3826 RKB
19. Elev. Casinghead 3814	20. Total Depth 11,649'		
21. Plug Back T.D.		22. If Multiple Compl., How Many	23. Intervals Drilled By All
24. Producing Interval(s), of this completion - Top, Bottom, Name 11,437 - 11,454' (Strawn (Penn))			25. Was Directional Survey Made No
26. Type Electric and Other Logs Run Schl., SNP Log, Dual Induction Laterolog			27. Was Well Cored No
28. CASING RECORD (Report all strings set in well)			
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE
13 3/8"	48#	350	17 1/2"
8 5/8"	24# & 32#	4,350	11 "
5 1/2"	17# & 20#	11,649	7 7/8"
CEMENTING RECORD		AMOUNT PULLED	
330 sx		None	
550 sx		None	
375 sx		None	
29. LINER RECORD		30. TUBING RECORD	
SIZE	TOP	BOTTOM	SACKS CEMENT
	None Used		
SIZE	DEPTH SET	PACKER SET	
2 3/8 EUE	11,464	11,275	
31. Perforation Record (Interval, size and number) Jet pf. 1 hole @ following depths: 11,437' - 439', 444', 448', 450' & 454'		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL 11,437 - 11,454' AMOUNT AND KIND MATERIAL USED ; 1,000 gals	
33. PRODUCTION Date First Production 6-24-69 Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing Well Status (Prod. or Shut-in) Prod. Date of Test 6-25-69 Hours Tested 13 Choke Size 18/64" Prod'n. For Test Period 553 Oil - Bbl. 438 Gas - MCF 765 Water - Bbl. None Gas - Oil Ratio 1750 Flow Tubing Press. 1100 Casing Pressure pkc Calculated 24-Hour Rate 553 Oil - Bbl. 966 Gas - MCF None Water - Bbl. None Oil Gravity - API (Corr.) 45			
34. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold			Test Witnessed By Harold Lemley
35. List of Attachments DST Data, Deviation Survey, Forms C-103, C-104, C-123, C-126, Logs			
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.			
SIGNED R. C. Sinclair		TITLE Petroleum Engineer	DATE 6-30-69

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy	2095	T. Canyon		T. Ojo Alamo		T. Penn. "B"	
T. Salt	2200	T. Strawn	11,307	T. Kirtland-Fruitland		T. Penn. "C"	
B. Salt	3154	T. Atoka	11,614	T. Pictured Cliffs		T. Penn. "D"	
T. Yates	3275	T. Miss		T. Cliff House		T. Leadville	
T. 7 Rivers		T. Devonian		T. Menefee		T. Madison	
T. Queen		T. Silurian		T. Point Lookout		T. Elbert	
T. Grayburg		T. Montoya		T. Mancos		T. McCracken	
T. San Andres	5057	T. Simpson		T. Gallup		T. Ignacio Qtzte	
T. Glorieta	6440	T. McKee		Base Greenhorn		T. Granite	
T. Paddock		T. Ellenburger		T. Dakota		T.	
T. Blinebry		T. Gr. Wash		T. Morrison		T.	
T. Tubb	7774	T. Granite		T. Todilto		T.	
T. Drinkard		T. Delaware Sand		T. Entrada		T.	
T. Abo	8476	T. Bone Springs		T. Wingate		T.	
T. Wolfcamp	10,060	T.		T. Chinle		T.	
T. Penn.	10,833	T.		T. Permian		T.	
T. Cisco (Bough C)		T.		T. Penn. "A"		T.	

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	2095	2095	Redbeds, sd & sh				
2095	2200	105	Anhy & Ls				
2200	3154	954	Salt & Anhy				
3154	3275	121	Ls & Anhy				
3275	5057	1782	Red sh, anhy, sd & dolo				
5057	10060	5003	Dolo, Ls & sh				
10056	10992	936	Ls, chert & sg				
10992	11662	670	Ls, chert & gray shale				

WILLIS REEFILL S.C.C.

JUL 2 3 27 PM '69

PENNZOIL UNITED, INC.

STATE "C" NO. 2

660 FSL & 660 FEL
Sec. 17, T-16-S, R-37-E
Lea County, New Mexico

DRILLSTEM DATA:

DST #1 11,423 - 11,490:

15" pre-flow, good blow - GTS 4 minutes - mud 11 minutes & oil in
12 minutes - 2 hr ISIP - 3 hr flow period - 1st hr. on 16/64" ck,
FTP 1000# - Flwd 23 BO - last 2 hrs on 21/64" ck, FTP 1000# - Flwd
34 BOPH (Total 91 BO 3 hrs) - 3 hr FSIP - R.O. 70 BO, no water for
a total of 161 BO - Sample chamber cont. 2200# pressure - 14 CFG &
1200cc oil - (grav. oil 43.8 @ 60°) - GOR 902 - HPI & HPO 5306# -
2 hr ISIP 3955# - 3 hr FSIP 3955# - 15" IF 2258# - 3 hr FF 3658#