		uur.
NO. OF COPIES RE	CEIVED	Form C-103° (f) SuperAedes Old° ()
DISTRIBUT	NEW MEXICO OIL CONSERVATION EQUILISSION	C-16/And C-103
SANTA FE	Men mexico de conservante propinso	2 0,0
U.S.G.S.	MAY 28 11 46 AM °69	5a. Indicate Type of Lease
LAND OFFICE	·· · · · · · · · · · · · · · · · · · ·	State X 1446 5. State Oil & Gas Lease No.
OPERATOR		K 5187
	CUMPRY MOTICES AND DEPORTS ON WELLS	
(DO NOT US	SUNDRY NOTICES AND REPORTS ON WELLS  SE THIS FORM FOR PROPOSALS TO DRILL OR TO DESPEN OR PLUS BACK TO A DIFFERENT RESERVOIR.  USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)	
1.		7. Unit Agreement Name
OIL WELL	GAS WELL OTHER-	8. Farm or Lease Name
2. Name of Operato		
3. Address of Oper	Pennzoil United, Inc.	State "C"
0.11441000	P. O. Drawer 1828 - Midland, Texas 79701	2
4. Location of Well		10. Field and Pool, or Wildcat
UNIT LETTER	P 660 FEET FROM THE SOUTH LINE AND 660 FEET FROM	Undesignated
тне Еа	Bt Line, Section 17 TOWNSHIP 16-S RANGE 37-E NMPM.	
mmm	15. Elevation (Show whether DF, RT, GR, etc.)	12. County
	3813.8 GL	Lea
16.	Check Appropriate Box To Indicate Nature of Notice, Report or Ot	her Data
		T REPORT OF:
PERFORM REMEDIA		ALTERING CASING
TEMPORARILY ABAN		PLUG AND ABANDONMENT
PULL OR ALTER CAS	CHANGE PLANS CASING TEST AND CEMENT JOB	
OTHER	OTHER	
OTHER		
17. Describe Propo work) SEE RU	osed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including LE 1103.	estimated date of starting any proposed
F 12 CO	Spudded 17 1/2" hole at 2:30 P.M Drilled to 35	01 - Ran 13 3/8"
5-13-69	OD, 48# casing to 350'. Cemented w/180 sx Class "	H" 6% gel nlus
	150 sx Class "H" 2% CaCl Plug down at 11:15 P.	M Cement circulated
	150 BR Class in 2% caci Flag down at 11:15 1	- Coment off daraged.
5-14-69	After 18 hrs WOC, tested casing w/1,000# for 30 minutes -	Tested O.K.
5-14-05		
5-19-69	Drilled 11" hole to4350'. Ran 8 5/8" OD, 24# & 32# casing	to 4350' Cemented
	w/400  sx Class "H" 50/50 posmix 6% gel $w/13.5$ # salt & $1/4$ #	Tiocele per sack +
	150 sx Class "C" w/8# salt & 1/4# flocele per sack. Plug d	own at II:15 A.M
	Ran temperature survey Top cement at 2680'.	
5 00 60	After 24 hours WOC, tested casing w/1,500# for 30 minutes	- Tested O.K.
5-20-69	After 24 hours wot, tested casing w/ 1,3000% for 00 minutes	
18. I hereby certif	y that the information above is true and complete to the best of my knowledge and belief.	
1/	Lordrich, 9B TITLE Drilling Superintendent	DATE 5-27-69
SIGNED .	Hordrich, 1/13 TITLE Drilling Superintendent	DATE 5-2/-09
	1 a K)	<del>.</del>
A D D D C C C C C C C C C C C C C C C C	Al Sant TITLE	_ PAUN 4 1969
CONDITIONS OF	APPROVAL, IF ANY:	0011
CONDITIONS	ALL NOTANI II DOLL	
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