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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

JUL 31 11 43 AM '69

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. K-4422
7. Unit Agreement Name
8. Farm or Lease Name New Mexico "28"
9. Well No. 1
10. Field and Pool, or Wildcat Wildcat
12. County Lea

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- Dry Hole
2. Name of Operator Union Texas Petroleum Corporation
3. Address of Operator 1300 Wilco Building, Midland, Texas 79701
4. Location of Well UNIT LETTER M, 660 FEET FROM THE South LINE AND 660 FEET FROM THE West LINE, SECTION 28 TOWNSHIP 15-S RANGE 33-E NMPM.
15. Elevation (Show whether DF, RT, GR, etc.) 4198.6 G.L.

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>
OTHER <input type="checkbox"/>	OTHER <input type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1703.

This well was drilled to a total depth of 11,000' and no oil or gas was found in commercial quantities. This well was plugged and abandoned as follows:

Plug from - 11,000' to 10,902' w/25 sacks of Class "C" Cement
 9,680' to 9,582' w/25 sacks of Class "C" Cement
 9,403' to 9,305' w/25 sacks of Class "C" Cement
 7,870' to 7,772' w/25 sacks of Class "C" Cement
 5,850' to 5,782' w/25 sacks of Class "C" Cement
 4,266' to 4,168' w/25 sacks of Class "C" Cement
 4,010' to 3,920' w/25 sacks of Class "C" Cement
 846' to 776' w/25 sacks of Class "C" Cement
 412' to 342' w/25 sacks of Class "C" Cement
 20' to Surface w/25 sacks of Class "C" Cement

Above plug set by Byron Jackson, Inc. process and heavy mud laden fluid ran between plugs.
 8 5/8" casing set at 4000' was cut off and pulled at 800' leaving 3200' in hole.
 11 3/4" casing set at 403' and left in hole.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE Office Supervisor DATE 7-30-69

APPROVED BY [Signature] TITLE Geologist DATE AUG 6 1971

CONDITIONS OF APPROVAL, IF ANY: