

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
K-3029	

1a. TYPE OF WELL						7. Unit Agreement Name	
OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/>						NA	
b. TYPE OF COMPLETION						8. Farm or Lease Name	
NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER <input type="checkbox"/>						MONTIETH "C" STATE	
2. Name of Operator						9. Well No.	
SOUTHWEST PRODUCTION CORPORATION						1	
3. Address of Operator						10. Field and Pool, or Wildcat	
P. O. Box 936, Roswell, New Mexico 88201						Lovington Penn, East	
4. Location of Well						12. County	
UNIT LETTER <u>I</u> LOCATED <u>1980</u> FEET FROM THE <u>South</u> LINE AND <u>330</u> FEET FROM						LEA	
THE <u>East</u> LINE OF SEC. <u>24</u> TWP. <u>16S</u> RGE. <u>36E</u> NMPM							
15. Date Spudded		16. Date T.D. Reached		17. Date Compl. (Ready to Prod.)		18. Elevations (DF, RKB, RT, GR, etc.)	
5/21/69		6/25/69		7/14/69		3846 GR 3862 DF	
19. Elev. Casinghead		3846'					
20. Total Depth		21. Plug Back T.D.		22. If Multiple Compl., How Many		23. Intervals Drilled By	
11,293		11,260'		--		Rotary Tools	
						Surf-TD	
24. Producing Interval(s), of this completion - Top, Bottom, Name						25. Was Directional Survey Made	
11,095 - 11,128' Penn (Strawn)						No	
26. Type Electric and Other Logs Run						27. Was Well Cored	
Gamma Ray - Acoustic, Induction-ES, Microlog						No	
28. CASING RECORD (Report all strings set in well)							
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED		
13-3/8"	48#	372'	15-1/2"	235 sx	--		
8-5/8"	24 & 32#	4350'	11"	540 sx	--		
5-1/2"	15.5 & 17#	11,292'	7-7/8"	200 sx	--		
29. LINER RECORD				30. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-3/8"	11,068'	11,037'
31. Perforation Record (Interval, size and number)				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
Perforated 11,095-099, 11,116-120, 11,122-128 w/2 JSPF				DEPTH INTERVAL			
				AMOUNT AND KIND MATERIAL USED			
				11,116-128 750 gals BDA			
				11,095-099 1500 gals BDA			
33. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
7/3/69		Flowing				S.I. - WO Tank Battery	
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
7/14/69	6	30/64"		32.5	--	15.5	--
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	
50#	Pkr.		130	---	62	42°	
34. Disposition of Gas (Sold, used for fuel, vented, etc.)						Test Witnessed By	
Vented - Waiting on Connection						C. R. Appledorn	
35. List of Attachments							
None - Electric Logs already sent. Deviation Survey to be mailed separate.							
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.							
SIGNED <u>H. Lee Harvard</u>				TITLE <u>Exploration Manager</u>		DATE <u>July 21, 1969</u>	

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico			Northwestern New Mexico		
	2057	10,568			
T. Anhy	2212	T. Canyon	11,092	T. Ojo Alamo	T. Penn. "B"
T. Salt		T. Strawn		T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	3170	T. Atoka		T. Pictured Cliffs	T. Penn. "D"
T. Yates		T. Miss		T. Cliff House	T. Leadville
T. 7 Rivers	4045	T. Devonian		T. Menefee	T. Madison
T. Queen		T. Silurian		T. Point Lookout	T. Elbert
T. Grayburg	4796	T. Montoya		T. Mancos	T. McCracken
T. San Andres	6224	T. Simpson		T. Gallup	T. Ignacio Qtzte
T. Glorieta		T. McKee		Base Greenhorn	T. Granite
T. Paddock		T. Ellenburger		T. Dakota	T.
T. Blinberry	7530	T. Gr. Wash		T. Morrison	T.
T. Tubb		T. Granite		T. Todilto	T.
T. Drinkard	8257	T. Delaware Sand		T. Entrada	T.
T. Abo	9582 (?)	T. Bone Springs		T. Wingate	T.
T. Wolfcamp		T.		T. Chinle	T.
T. Penn.		T.		T. Permian	T.
T. Cisco (Bough C)		T.		T. Penn. "A"	T.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
Surf	2057		Caliche, Sand, & Red Beds				
2057	3170		Anhy, Salt & Shale				
3170	4796		Sand, Shale, Anhy				
4796	6224		Dolo, Anhy				
6224	8257		Dolo, Lime, Chert, Sand				
8257	9582		Shale, Dolo.				
9582	10010		Lime, Dolo, Shale				
10010	11092		Shale, Lime, Chert				
11092	11130		Lime & Dolo w/porosity				
11130	11292TD		Lime, Sand, Shale				
DST: 11065-150 T.O. 105" GTS 12" @ 313 MCF.							
Recovered 7735' GIDP. Reversed out 16 BO & 7 BXW							
Pressures: 90" ISI 3681#. FP 454 - 1280#.							
120" FSI 3600#.							