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LAND OFFICE		
TRANSPORTER	OIL	
	GAS	
OPERATOR		
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NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

I. Operator
SOUTHWEST PRODUCTION CORPORATION
Address
P. O. Box 936, Roswell, New Mexico 88201
Reason(s) for filing (Check proper box)
New Well ☒ Change in Transporter of:
Recompletion ☐ Oil ☐ Dry Gas ☐
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐
Other (Please explain)

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE
~~INDICATED~~ **Northeast Lovington - Pennsylvania**
Lease Name **MONTIETH "C" STATE** Well No. **1** Pool Name, Including Formation **East Lovington Penn** Kind of Lease **State** Lease No. **K-3029**
Location
Unit Letter **I**; **1980** Feet From The **South** Line and **330** Feet From The **East**
Line of Section **24** Township **16 South** Range **36 East**, NMPM, **Lea** County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS
Name of Authorized Transporter of Oil ☒ or Condensate ☐
Admiral Crude Oil Corporation Address (Give address to which approved copy of this form is to be sent)
P O Box 1709, Tulsa, Oklahoma 74102
Name of Authorized Transporter of Casinghead Gas ☒ or Dry Gas ☐
Skelly Oil Company Address (Give address to which approved copy of this form is to be sent)
P O Box 1650, Tulsa, Oklahoma 74102
If well produces oil or liquids, give location of tanks. Unit **I** Sec. **24** Twp. **16S** Rge. **36E** Is gas actually connected? **No** When **Four (4) weeks (?)**

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA
Designate Type of Completion - (X) **X** Oil Well **X** Gas Well **X** New Well **X** Workover **X** Deepen **X** Plug Back **X** Same Res'v. **X** Diff. Res'v. **X**
Date Spudded **5/21/69** Date Compl. Ready to Prod. **7/14/69** Total Depth **11,293** P.B.T.D. **11,260**
Elevations (DF, RKB, RT, GR, etc.) **3846 DF** Name of Producing Formation **Penn (Strawn)** Top Oil/Gas Pay **11,095'** Tubing Depth **11,068'**
Perforations **11 095 - 128** Depth Casing Shoe **11 292**
TUBING, CASING, AND CEMENTING RECORD
HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT
15-1/2 **13-3/8** **372'** **235**
11" **8-5/8** **4350'** **540**
7-7/8 **5-1/2** **11,292'** **200**
2-3/8 **11,068'**

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks 7/3/69	Date of Test 7/14/69	Producing Method (Flow, pump, gas lift, etc.) Flow	
Length of Test 6 hours	Tubing Pressure 50#	Casing Pressure Pkr.	Choke Size 30/64"
Actual Prod. During Test	Oil-Bbls. 32.5	Water-Bbls. 15.5	Gas-MCF

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

H. Lee Harvard

Exploration Manager

July 21, 1969

(Date)

OIL CONSERVATION COMMISSION

APPROVED

BY

TITLE

SUPERVISOR DISTRICT V

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

