

# NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

and the contract of the contra

#### WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE.

If State Land submit 6 Copies

AREA 640 ACRES

LOCA	TE WELL CO							
	Great b	este (Com	rn Drilli	ng Compan	<b>y</b>		Great Western	- State
Well No	1	, ir	SE 4	of NW	¼, of Sec2.	7 т	15-S R	32-E , NMPM
Ande	rson Rar	ch,	North		Pool,	Le	.a	County
Well is	<b>2</b> 310	1	eet fromN	orth	line and	1980	feet from	West lin
of Section	27	•••••		Land the Oil ar	nd Gas Lease No.	isK:	3412	· · · · · · · · · · · · · · · · · · ·
Drilling Con	menced		8-1	·····	1969 Drilling	g was Completed	9-14	<sub>19</sub> 69
Name of Dri	illing Contra	ctor	Tom_Br	own Drill	ing Company.	**************		*******************************
Address	Box 579	261	Midland	Cexaa797.	01			
Elevation abo	ove sea level	at Toj	of Tubing Re	ad 4289 (	GR	The in	formation given is to	be kept confidential unti
				19				
	_			OI	L SANDS OR Z	ONES		
No 1 from	Bough '		to				to	***************************************
•	•			_				
								***************************************
3, 110111	•••••••••••••••••••••••••••••••••••••••	•••••				•		***************************************
	_	_	_	-	RTANT WATER	-		
					water rose in hole		_	
•								
•								
•								
No. 4, from	•••••	•••••		to		••••••	leet	
			,,,,,		CASING RECO	R.D		
SIZE	WEIG PER F		NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
13-3/8"	48	<u> </u>	*	*	*			Surface
8-5/8"	23,28	32	*	*		23351		Intermediate
4-1/2"	9.5 &	11.	# Used	10,254	Howco		10,007-13'	Production
<del></del>	<u> </u>						•	<u></u>
				MUDDING	AND CEMENT	NG RECORD	<del></del>	
SIZE OF HOLE	SIZE OF CASING	₩	HERE SET 0	NO. SACKS OF CEMENT	METHOD USED		MUD RAVITY	AMOUNT OF MUD USED
17-1/2"	13-3/8		445	300	Pump & plu	P	*	*
. 11"	8-5/8'		180	1400	Pump & plu	ug *		*
7-7/8"	4-1/2'	10,	265	300	Pump & plu	3		
			F	ECORD OF I	PRODUCTION A	ND STIMULAT	rion	
			(Record the P	mores used No	o. of Qts. or Gala	used interval	treated or shot \	
	Acidies		•	•	· .	•	1000 gallons	MCA and
*******							·	.EEAN
	200ugr	TTOI	ra ragntar	85194			***************************************	······································
				••••••	***************************************			
••••				••••••••				
Result of Pro	oduction Stin	ulatio	nWe11	wasnon	commercial		••••••••••••••••••	
	*		***************************************	*************************		*************		•••••••••••••••••••••••••••••••••••••••
	******************	••••	*************************************		*************************	*******	Depth Cleaned Or	ut

\*Not available - well was drilled by Southwestern Natural Gas co.

### RECORD OF DRILL-STEM AND SPECIAL

## If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

#### TOOLS USED

Rotary t	ools were	used from.	0 feet to 10,268	feet, a	nd from		feet tofeet
Cable to	ols were	used from	feet to	feet, a	nd from		feet to feet
			PRODU	OTION			
Put to P	roducina	•					
140 10 1			•				
OIL WI	ELL: T	The production	on during the first 24 hours was	•	ba	arrels of lic	quid of which% was
	w	/as oil;	% was emulsion;		% wate	r; and	% was sediment. A.P.I
			***************************************			•	
GAS WI	ELL: T	he production	on during the first 24 hours was		M.C.F.	lus	barrels o
	li	quid Hydroc	carbon. Shut in Pressurelbs.				
Length	of Time	Shut in					
PLE	iase in	DICATE E	SELOW FORMATION TOPS (IN CON	FORMAN	CE WIT	H GEOGI	
T A.L	_	14051	Southeastern New Mexico				Northwestern New Mexico
T. Anh T. Salt.	y	35251	T. Devonian				Ojo Alamo
	•••••••••	2430'	T. Silurian				Kirtland-Fruitland
T. Yate		00001	T. Simpson			<del></del> •	Farmington
	vers	2736	T. McKee				Menefee
T. Que	en	00701	T. Ellenburger				Point Lookout.
T. Gray	burg	4110'	T. Gr. Wash				Mancos
T. San	Andres		T. Granite				Dakota
T. Glor	ieta	5680	T. D. 10,268	••••	•••••	т.	Morrison
T. Drin			T		••••••	т.	Penn
	bs	76221	т				
T. Abo.			T. T.				
			1101				
1. WAISS	мяльтым.	×	FORMATIO			Т.	
	<del>,</del>	len : i		N RECO		<del>,</del>	
From	То	Thickness in Feet	Formation	From	То	Thickness in Feet	
0	15	15	Caliche				
15	1405	1390	Redbeds				
1405	1535	130	Anhydrite & red shale				
1535	2430	895	Salt, anhy., red shale				
2430 2563	2563 2734	133 171	Anhy. & red shale				
2734	3370	636	Red & gray shale & anhy. Dolomite, anhy., red shale				
3370	4110	740	gray sd, red sd., anhy, salt				
4110	5680	1570	Dolomite, red sh., anhy.				
5680 6 <b>34</b> 0	<b>634</b> 0 <b>69</b> 76	660 636	Gray sd, red sd, dol, anhy				
6976	7633	657	Dolomite, anhy, red sh. Gray sd, Dol., anhy.				
7633	9112	1479	Green sh, dol, anhy.				
9112	T.D.	1156	Lime, gray shale				
	<u> </u>				3	<u></u>	<u> </u>
			ATTACH SEPARATE SHEET IF A	DDITION	NAL SPA	CE IS N	EEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

The second results of the second seco	February 16, 1970
Company or Operator. Great Western Drilling Co.	AddressBox1659Midland, Texas 79701
Name Monutoth R. I. Comstock	Position Title Chief Engineer