T COPIES RECEIVED			
DISTRIBUTION	NEW MEXICO OIL	CONSERVATION COMMISSION	Form C-104
SANTA FE	R EQUEST	FOR ALLOWABLE	Supersedes Old C-104 and C-11 Effective 1-1-65
FILE		AND	
U.S.G.S.	AUTHORIZATION TO TR	ANSPORT OIL AND NATURAL G	AS ·
LAND OFFICE	-  i.	•	
TRANSPORTER	_		**
GAS	$\dashv$		
OPERATOR OFFICE			
I. PRORATION OFFICE			
Great estern Bril	11mc Cannany		
Address	X & Sange Control of the Control of		
P. O. Sox 1659, Mi	dland, Texas 79703		
Reason(s) for filing (Check proper base		Other (Please explain)	
New Well	Change in Transporter of:	Request sutheris	etion to transport oil
Recompletion	Oil Dry C	miles Killer Mr. comments and	during well testing,
Change in Ownership	Casinghead Gas Cond	ensate Wall is to be ab	encioned. 931 66 kg.
If change of ownership give name and address of previous owner	VEACE		
II. DESCRIPTION OF WELL AND	Well No. Pool N	ame, Including Formation	Kind of Lease
State		erson Ranch, North	State, Federal or Fee
Location	I APP	7 × 11 11 62 11 11 11 11 11 11 11 11 11 11 11 11 11	
23	10 Feet From The North L	ine and 1980 Feet From	The West
Unit Letter ; 3.3	reet from the Average		
Line of Section 27 , To	ownship Range	32-1, NMPM,	County
II. DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL G	Address (Give address to which appro-	ned conv of this form is to be sent!
Name of Authorized Transporter of Oi		F. C. Sex 3115, Alland	
The Parmian Corporati		Address (Give address to which appro	ved copy of this form is to be sent)
valley Gas Corporation		·	sia, New Mexico 88219
76216, 550 551 571	Unit Sec. Twp. Rge.	Is gas actually connected? Wh	
1	Office Sec. 1 wp. 1 riget	(10 gas	
If well produces oil or liquids, give location of tanks.	7 27 15-S 32-		Rovember 4, 1969
give location of tanks.	V 27 15-S 32-	Yes	Aovember 4, 1969
give location of tanks.  If this production is commingled w	ith that from any other lease or poo	Yes  I, give commingling order number:	
give location of tanks.  If this production is commingled w IV. COMPLETION DATA	rith that from any other lease or poo	Yes	
give location of tanks.  If this production is commingled w	rith that from any other lease or poo	New Well Workover Deepen	Plug Back   Same Res'v. Diff. Res'v
give location of tanks.  If this production is commingled w IV. COMPLETION DATA	rith that from any other lease or poo	Yes  I, give commingling order number:	
If this production is commingled w IV. COMPLETION DATA  Designate Type of Completi	ion - (X)    Date Compl. Ready to Prod.	New Well Workover Deepen  Total Depth	Plug Back   Same Res'v. Diff. Res'v
give location of tanks.  If this production is commingled w IV. COMPLETION DATA  Designate Type of Completi	with that from any other lease or poolon $-(X)$ Oil Well Gas Well	New Well Workover Deepen	Plug Back   Same Res'v. Diff. Res'v
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I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

M. I. Comstock December 11, 1969

(Date)

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.