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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

SEP 17 1969

5. Indicate Type of Lease min State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. K-3412

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Great Western Drilling Company	8. Farm or Lease Name Great Western - State
3. Address of Operator Box 1659, Midland, TX 79701	9. Well No. 1
4. Location of Well UNIT LETTER F , 2310 FEET FROM THE North LINE AND 1980 FEET FROM THE West LINE, SECTION 27 TOWNSHIP 15-S RANGE 32-E NMPM.	10. Field and Pool, or Wildcat Anderson Ranch, North
15. Elevation (Show whether DF, RT, GR, etc.) 4289 GR	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Total depth 10,265'. Ran 10,254' of 9.5# and 11.6# 4 1/2" casing set at 10,265'. Cemented with 300 sacks regular cement. Plug down at 10 P.M., 9-13-69. Tested casing with 1500 psi for 30 minutes with no pressure drop. Top of cement 9,040' by temperature survey.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED *B. J. Conntest* TITLE Engineer DATE September 15, 1969
APPROVED BY *Joe H. Hines* TITLE SUPERVISOR DISTRICT DATE SEP 19 1969
CONDITIONS OF APPROVAL, IF ANY: