· · · · · · · · · · · · · · · · · · ·	OIL CONSERV	ATION DIVISIO	ЭN	- C V 3 - 5	( )	
	P. O. BOX 2008 SANTA FE, NEW MEXICO 87501					
	REQUEST FOR ALLOWABLE					
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS						
Marbob Energy Cor	poration					
· • •	Artesia, New Mexico 882	10				
e son sy for hiting (Check proper box	)	Other fPleas	e explainj	<del></del>		
Change in Transporter of:     Cit Dry Gas Effective 1/1/87						
Casinghead Gas Condensale						
- Change of ownership give name field teas of previous owner	Conoco, Inc., P.O. Box	460, Hobbs, N.M	. 88240	)	······	
CRIPTION OF WELL AND LEASE Well No. Pool Name, Including Formation Kind of Lease Ctea					LCtoase No.	
Miller B	2 Maljamar Grb	g SA	SA State, Federal or Fee Fed. 058698		058698(Ъ)	
	0 Feel From The <u>North</u> Lin	ne and1980	Feet From 1	The <u>East</u>		
real Section 23 Tou	mahip 17S Range	32E , NMPN	ı, I	iea	County	
	TER OF OIL AND NATURAL G/					
Address (Give address to which approved copy of this form is to be sent) SI						
Address (Give address to which approved copy of this form is to be sent)						
<pre>we . provide es cil of liquids, we</pre>	Unit Sec. Twp. Rge.	Is gas actually connect	ed? 1 Whe	'n		
. port office is commingled wit	h that from any other lease or pool,	give commingling orde	number:			
LILLION DATA L'Estruite Type of Completio	n = (X)	New Well Workover	Deepen	Piug Back   Sume f	les'v. Lill. Nestv.	
<pre>cliptelei</pre>	Date Compl. Ready to Prod.	Total Depth	¥ 	P.B.T.D,	) l	
	ame of Producing Formation		Top Cil/Gas Pay 1		Tubing Depth	
·			Depth Casing Shoe			
	TUBING, CASING, AND	CEMENTING RECOR	0			
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET		SACKS CEMENT		
		1				
- DATA AND REQUEST FO	OR ALLOWABLE (Test must be a) able for this de	fter recovery of total volu pth or be for full 24 hours		and must be equal to c	r exceed top allow-	
<ul> <li>Set New CL, Hun To Tonks</li> </ul>	Date of Test	Producing Method (Flow	, pump, gas lifi	i, eic.)		
4	Tubing Pressure	Casing Pressure		Choke Size		
e - 19 coll Gutting Teat	Oli-Bbis.	Water - Bbis.		Gat • MCF		
	······	1		<u>I</u>		
NS - FILL Conference T++HCE/D	Length of Test	Bbla. Condensate/MMCI	•	Gravity of Condened	11.0	
-+ -; kreved (file), back fr.)	Tubing Presewe (Shut-in )	Casing Pressure (Shut-	(ai-	Choze Size		
LIFICATE OF COMPLIANC	F			I ION DIVISION		
			•		19	
entry certify that the rules and regulations of the Oil Conservation issues have been complied with and that the information given we is true and complete to the best of my knowledge and belief.		APPROVED APPROVED IS				
		TITLE DISTRICT I SUPERVISOR				
Carelin Tun cella		This form is to be filed in compliance with MULE 1104.				
A li light Isignal	If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULS 111.					
Production (14)	All sections of this form must be filled out completely for allow- able on new and recompleted wells.					
1/22/8	Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.					
			be filed for each			

