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LAND OFFICE	
OPERATOR	

# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	
7. Unit Agreement Name	
8. Farm or Lease Name	
Arreguy	
9. Well No.	
1	
10. Field and Pool, or Wildcat	
Norton Wolfcamp	
12. County	
Lea	

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator
The Headington Company
3. Address of Operator
801 First National Bank Building, Oklahoma City, Okla 73102
4. Location of Well
UNIT LETTER C 510 FEET FROM THE North LINE AND 1980 FEET FROM THE West LINE, SECTION 13 TOWNSHIP 15S RANGE 34E NMPM.

15. Elevation (Show whether DF, RT, GR, etc.)

## Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

### NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input checked="" type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

### SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

### Present Status:

Total Depth	10,472'
Perforations	10,270' to 10,382'
Casing	Depth
11 3/4"	345'
8 5/8"	4596'
4 1/2"	10,468'
Top Cement	Surface
	3000' est.
	9380'

### Program

1. Place 25 sack at 10,000'
2. Pull Tubing.
3. Part 4 1/2" casing @ 9200' or less and pull.
4. Place 25 sacks cement at stub
5. Place 25 sacks at abo if exposed at 8200'
6. Place 25 sack at Glorieta if exposed at 5500'.
7. Place 25 sack at 8 5/8" shoe at 4600'.
8. Part 8 5/8" casing @ 3000' or less and pull
9. Place 25 sacks at stub
10. Place 25 sack at 2150' (if 2400' or over is recovered.
11. Place 25 sack at 430'
12. Place 10 sacks at top.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED	TITLE	DATE
<i>[Signature]</i>	<i>[Signature]</i>	<i>[Signature]</i>
APPROVED BY	TITLE	DATE
<i>[Signature]</i>		
CONDITIONS OF APPROVAL, IF ANY		