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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

AUG 9 4 10 AM '69

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
2. Name of Operator <b>The Headington Company</b>	5. State Oil & Gas Lease No.
3. Address of Operator <b>801 1st Nat'l. Bank, Oklahoma City, Oklahoma 73102</b>	7. Unit Agreement Name
4. Location of Well UNIT LETTER <b>C</b> <b>510</b> FEET FROM THE <b>North</b> LINE AND <b>1980</b> FEET FROM THE <b>West</b> LINE, SECTION <b>13</b> TOWNSHIP <b>15 S</b> RANGE <b>34 E</b> NMPM.	8. Firm or Lease Name <b>Arreguy</b>
	9. Well No. <b>1</b>
	10. Field and Pool, or Wildcat <b>Morton Wolfcamp</b>
15. Elevation (Show whether DF, RT, GR, etc.)	12. County <b>Lea</b>

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

**Cemented 4 1/2" 11.6# K-55 & N-80 casing at 10,468 with 300 sacks Incor Pozmix, 2% gel, 5/10% CFR-2, 8# salt per sack, 1/4# Flo Seal per sack. Plug down 5:00 AM 7/21/69. WOC 72 hours with 1500# for 30 minutes, test O.K.**

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED *Thomas B. Stahl* TITLE **Engineer** DATE **8/8/69**

APPROVED BY *[Signature]* TITLE \_\_\_\_\_ DATE **1969**

CONDITIONS OF APPROVAL, IF ANY: