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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

SEP 2 8 15 AM '69

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name	
2. Name of Operator <b>Harding Brothers Oil and Gas Company</b>		8. Farm or Lease Name <b>Humble-Coates</b>	
3. Address of Operator <b>606 Vaughn Building, Midland, Texas 79701</b>		9. Well No. <b>1</b>	
4. Location of Well UNIT LETTER <b>H</b> , <b>1980</b> FEET FROM THE <b>North</b> LINE AND <b>660</b> FEET FROM THE <b>East</b> LINE, SECTION <b>21</b> TOWNSHIP <b>16S</b> RANGE <b>38E</b> NMPM.		10. Field and Pool, or Wildcat <b>Undesignated</b>	
15. Elevation (Show whether DF, RT, GR, etc.) <b>3717.1 GR</b>		12. County <b>Lea</b>	

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Spudded 6-23-69 with cable tools. Drilled to 255 feet.  
Ran 8 joints 8-5/8" 24# LT&C casing. Cemented with 200 sacks type H  
2% calcium chloride. Circulated cement. Waited 48 hours and tested to  
1000# for 30 min. Tested OK.  
Drilled to 501' with cable tools and reached TD on 8-6-69. Now waiting on  
orders.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u><i>W. C. Coates</i></u>	TITLE <u>Agent</u>	DATE <u>August 29, 1969</u>
APPROVED BY <u><i>J. D. Fancey</i></u>	TITLE <u>SUPERVISOR DISTRICT</u>	DATE <u>SEP 2 1969</u>
CONDITIONS OF APPROVAL, IF ANY:		