NO. OF COPIES RECEIVED								
	1 1						C-105	
		Revis	Revised 1-1-65					
DISTRIBUTION			5a. Indice	5a. Indicate Type of Lease				
SANTA FE		NEW M	EXICO OIL CONS	SERVATION	COMMISSION	State	Fee	
FILE	WI	ELL COMPLE	TION OR RECO	MPLETION	REPORT AND	5. State C	Oil & Gas Lease No.	
U.S.G.S.						!	A-1720	!
LAND OFFICE						imi	mmini	7777
OPERATOR								/////
							areement Name	7777
la. TYPE OF WELL						7. O.M. A	dreement Name	İ
	OIL	GAS WELL	DRY	OTHER	Dru			
b. TYPE OF COMPLETION		WELL			J		or Lease Name MexicoC.T.	cil
NEW TO WORK OVER	NEW I WORK PLUG DIFF.							State
	9. Well N	9. Well No.						
2. Name of Operator HUmb/∈ 3. Address of Operator	01/	Polar	10			1	/	
HUMBIE	011 4	1619				10. Field	10. Field and Pool, or Wildcat	
3. Address of Operator Box 1600	~	1 1 7	3405 705	101		Sine	Shoe Bar - E Devonian	
Box 1600) - ////d	land, 16	xas /9/	01		77777	SINGISA - A DOWNANT	
4. Location of Well								
,			•		C10			1111.
UNIT LETTERH	LOCATED	980 FEET F	ROM THE	LINE AND	SIU FEET	FROM	7111/1/1/1/1/1/1/1/1/1/1/1/1/1/1/1/1/1/	447,
				<i>(1) (1)</i>	,,,,,,,,,,,,,	. / / / /	(11111	
THE LINE OF SE	. 3/	16-500	- 36-F NMPM		//////////////////////////////////////	1111	9 111111	7777
THE LINE OF SE	6 Date T.D. Re	ached 17. Date	Compl. (Ready to P	rod.) 18. E.	levations (DF, RKE	RT, GR, etc.)	19. Elev. Cashinghead	į
15. Date spudded	0/20/6	9	Dru		3951 DF	= '		
7/2/69	0/27/0	Pack T.D.	22 If Multipl	e Compl., How	23. Intervals	Rotary Tools	Cable Tools	
20. (01.2. 20)	21. Piug	Buck 1.D.	Many		Drilled By	13075	1	
13075		#F-17				73070	25. Was Directional	Survey
24. Producing Interval(s),	of this complete	ion - Top, Botton	n, Name				Made	-
		Dry	,				No	·
		219			·····		7. Was Well Cored	
26. Type Electric and Oth	er Logs Run					2		
GR- N		•					No	
	COTVE	CA	SING RECORD (Rep	ort all strings	set in well)			
28.	I werenz La			E SIZE		NG RECORD	AMOUNT PU	LED
CASING SIZE	WEIGHT LB.			17 350 S9X		0X	None	
133/8 "	50 + 54 # 402			650 S4X			2650'	
	24+32 # 4195						7700'	
878"	24 + 32				1150 5		7700	
8 ¥8'' 4 1/2''	11.6 4 13		75		1150 5	4×	7700'	
	24 ¥ 32 11.6 ¥ 13		75					
	11.6 4 13		75		30.	TUBING F	RECORD	
4 1/2 11	11.6 4 13	5# 130	SACKS CEMENT	SCREEN			RECORD	ET
4 1/2"	11.6 % 13	S# 13C		SCREEN	30.	TUBING F	RECORD	ET
4 1/2 11	11.6 % 13	S# 13C		SCREEN	30.	TUBING F	RECORD	ET
4 1/2 " 29. SIZE	//.6 % /3 L TOP	INER RECORD BOTTOM			30. SIZE	TUBING F	RECORD PACKER S	ET
29. SIZE 31. Perforation Record (1	//.6 \ /3 L TOP nterval, size and	INER RECORD BOTTOM I number)		32.	30. SIZE ACID, SHOT, FRA	TUBING F DEPTH SET CTURE, CEMENT	PACKER S PACKER S SQUEEZE, ETC.	
29. SIZE 31. Perforation Record (1	//.6 \ /3 L TOP nterval, size and	INER RECORD BOTTOM I number)		32.	30. SIZE	TUBING F DEPTH SET CTURE, CEMENT	RECORD PACKER S	
29. SIZE 31. Perforation Record (1 /3033-/3	1/.6 % /3 L TOP nterval, size and	INER RECORD BOTTOM I number)	SACKS CEMENT	32.	30. SIZE ACID, SHOT, FRA	TUBING F DEPTH SET CTURE, CEMENT	PACKER S PACKER S SQUEEZE, ETC.	
29. SIZE 31. Perforation Record (1 /3033-/3	1/.6 % /3 L TOP nterval, size and	INER RECORD BOTTOM I number)	SACKS CEMENT	32.	30. SIZE ACID, SHOT, FRA	TUBING F DEPTH SET CTURE, CEMENT	PACKER S PACKER S SQUEEZE, ETC.	
29. SIZE 31. Perforation Record (1	1/.6 % /3 L TOP nterval, size and	INER RECORD BOTTOM I number)	SACKS CEMENT	32.	30. SIZE ACID, SHOT, FRA	TUBING F DEPTH SET CTURE, CEMENT	PACKER S PACKER S SQUEEZE, ETC.	
29. SIZE 31. Perforation Record (1 /3033 - /3	1/.6 % /3 L TOP nterval, size and	INER RECORD BOTTOM I number)	SACKS CEMENT	32.	30. SIZE ACID, SHOT, FRA	TUBING F DEPTH SET CTURE, CEMENT	PACKER S PACKER S SQUEEZE, ETC.	
29. SIZE 31. Perforation Record (I 13033-13 Well Prod	1/.6 \ 13 L TOP nterval, size and 30 36 - 100 %	INER RECORD BOTTOM I number) I/H Water -	PA A	32. DEPTH DUCTION	30. SIZE ACID, SHOT, FRAINTERVAL	TUBING F DEPTH SET CTURE, CEMENT AMOUNT AND	PACKER S PACKER S SQUEEZE, ETC. KIND MATERIAL US	E D
29. SIZE 31. Perforation Record (1 /3033-/3	1/.6 \ 13 L TOP nterval, size and 30 36 - 100 %	INER RECORD BOTTOM I number) I/H Water -	SACKS CEMENT	32. DEPTH DUCTION	30. SIZE ACID, SHOT, FRAINTERVAL	TUBING F DEPTH SET CTURE, CEMENT AMOUNT AND	PACKER S PACKER S SQUEEZE, ETC.	E D
29. SIZE 31. Perforation Record (I 13033-13 Well Prod 33.	1/.6 \ 13 L TOP nterval, size and 30 36 - 100 %	INER RECORD BOTTOM I number) I/H Water -	PA A	32. DEPTH DUCTION	30. SIZE ACID, SHOT, FRAINTERVAL	TUBING F DEPTH SET CTURE, CEMENT AMOUNT AND	PACKER S SQUEEZE, ETC. KIND MATERIAL US Status (Prod. or Shut-in	E D
29. SIZE 31. Perforation Record (I 13033-13 Well Prod 33. Date First Production Dry	1/.6 % /3 L TOP nterval, size and 30 36 - 100 % Produ	INER RECORD BOTTOM I number) I/H Water -	PROLEMENT PROLEMENT PROLEMENT Prod'n, For	32. DEPTH DUCTION	30. SIZE ACID, SHOT, FRAINTERVAL	TUBING F DEPTH SET CTURE, CEMENT AMOUNT AND	PACKER S SQUEEZE, ETC. KIND MATERIAL US Status (Prod. or Shut-in	E D
29. SIZE 31. Perforation Record (I 13033-13 Well Prod 33.	1/.6 \ 13 L TOP nterval, size and 30 36 - 100 %	INER RECORD BOTTOM I number) I/H Water - action Method (Flo	PA A PROL	32. DEPTH DUCTION ping — Size an	ACID, SHOT, FRAMINTERVAL	TUBING F DEPTH SET CTURE, CEMENT AMOUNT AND	PACKER S SQUEEZE, ETC. KIND MATERIAL US Status (Prod. or Shut-in	E D
29. SIZE 31. Perforation Record (I 13033-13 Well Prod 33. Date First Production Dry Date of Test	II.6 % 13 L TOP Interval, size and 30 36 - 100 % Produ Hours Tested	INER RECORD BOTTOM Inumber) I/ft Watev action Method (File) Choke Size	PROLEMENT PROLEMENT PROLEMENT Prod'n, For Test Period Prod'n, For Test Period	32. DEPTH DUCTION ping — Size an	30. SIZE ACID, SHOT, FRAINTERVAL d type pump) Gas — MCF	TUBING F DEPTH SET CTURE, CEMENT AMOUNT AND	PACKER S SQUEEZE, ETC. KIND MATERIAL US Status (Prod. or Shut-in	ED)
29. SIZE 31. Perforation Record (I 13033-13 Well Prod 33. Date First Production Dry	1/.6 % /3 L TOP nterval, size and 30 36 - 100 % Produ	INER RECORD BOTTOM Inumber) I/ft Watev action Method (File) Choke Size	PROLEMENT PROLEMENT PROLEMENT Prod'n, For	32. DEPTH DUCTION ping — Size an	30. SIZE ACID, SHOT, FRAINTERVAL d type pump) Gas — MCF	TUBING F DEPTH SET CTURE, CEMENT AMOUNT AND Well S Water — Bbl.	PACKER S SQUEEZE, ETC. OKIND MATERIAL US Status (Prod. or Shut-in	ED)
29. SIZE 31. Perforation Record (I 13033 - 13 Well Prod 33. Date First Production Dry Date of Test Flow Tubing Press.	II.6 % 13 L TOP Interval, size and 30 36 - 100 % Produ Hours Tested Casing Pressur	INER RECORD BOTTOM Inumber) Iff Watev action Method (Flag) Choke Size Calculated Hour Rate	PROLEMENT PROLEMENT PROLEMENT Prod'n, For Test Period Prod'n, For Test Period	32. DEPTH DUCTION ping — Size an	30. SIZE ACID, SHOT, FRAINTERVAL d type pump) Gas — MCF	TUBING F DEPTH SET CTURE, CEMENT AMOUNT AND Well S Water — Bbl.	PACKER S PACKER S SQUEEZE, ETC. KIND MATERIAL US Status (Prod. or Shut-in GasOil Ratio Oil Gravity API (C	ED)
29. SIZE 31. Perforation Record (I 13033-13 Well Prod 33. Date First Production Dry Date of Test	II.6 % 13 L TOP Interval, size and 30 36 - 100 % Produ Hours Tested Casing Pressur	INER RECORD BOTTOM Inumber) Iff Watev action Method (Flag) Choke Size Calculated Hour Rate	PROLEMENT PROLEMENT PROLEMENT Prod'n, For Test Period Prod'n, For Test Period	32. DEPTH DUCTION ping — Size an	30. SIZE ACID, SHOT, FRAINTERVAL d type pump) Gas — MCF	TUBING F DEPTH SET CTURE, CEMENT AMOUNT AND Well S Water — Bbl.	PACKER S PACKER S SQUEEZE, ETC. KIND MATERIAL US Status (Prod. or Shut-in GasOil Ratio Oil Gravity API (C	ED)
29. SIZE 31. Perforation Record (I 13033-13 Well Prod 33. Date First Production Dry Date of Test Flow Tubing Press.	II.6 % 13 L TOP Interval, size and 30 36 - 100 % Produ Hours Tested Casing Pressur	INER RECORD BOTTOM Inumber) Iff Watev action Method (Flag) Choke Size Calculated Hour Rate	PROLEMENT PROLEMENT PROLEMENT Prod'n, For Test Period Prod'n, For Test Period	32. DEPTH DUCTION ping — Size an	30. SIZE ACID, SHOT, FRAINTERVAL d type pump) Gas — MCF	TUBING F DEPTH SET CTURE, CEMENT AMOUNT AND Well S Water — Bbl.	PACKER S PACKER S SQUEEZE, ETC. KIND MATERIAL US Status (Prod. or Shut-in GasOil Ratio Oil Gravity API (C	ED)
31. Perforation Record (I 13033-13 Well Prod 33. Date First Production Dry Date of Test Flow Tubing Press. 34. Disposition of Gas (1)	II.6 % 13 L TOP Interval, size and 30 36 - 100 % Produ Hours Tested Casing Pressur	INER RECORD BOTTOM Inumber) Iff Watev action Method (Flag) Choke Size Calculated Hour Rate	PROLEMENT PROLEMENT PROLEMENT Prod'n, For Test Period Prod'n, For Test Period	32. DEPTH DUCTION ping — Size an	30. SIZE ACID, SHOT, FRAINTERVAL d type pump) Gas — MCF	TUBING F DEPTH SET CTURE, CEMENT AMOUNT AND Well S Water — Bbl.	PACKER S PACKER S SQUEEZE, ETC. KIND MATERIAL US Status (Prod. or Shut-in GasOil Ratio Oil Gravity API (C	ED)
31. Perforation Record (I 13033-13 Well Prod 33. Date First Production Date of Test Flow Tubing Press. 34. Disposition of Gas (1) 35. List of Attachments	II.6 % 13 L TOP Interval, size and 30 36 - 100 % Produ We1/ Hours Tested Casing Pressur	INER RECORD BOTTOM Inumber) If H Watev action Method (Flow Choke Size Choke Size Calculated Hour Rate el, vented, etc.)	PRODUCTION OF TEST PERIOD PRODUCTION OF TEST	DUCTION ping — Size an Oil — Bbl.	30. SIZE ACID, SHOT, FRAMINTERVAL d type pump) Gas — MCF Water	TUBING F DEPTH SET CTURE, CEMENT AMOUNT AND Well S Water — Bbl. T — Bbl.	PACKER S PACKER S SQUEEZE, ETC. KIND MATERIAL US Status (Prod. or Shut-in Gas—Oil Ratio Oil Gravity — API (Co	ED)
29. SIZE 31. Perforation Record (I /3033-/3 Well Prod 33. Date First Production Date of Test Flow Tubing Press. 34. Disposition of Gas (I 35. List of Attachments	II.6 % 13 L TOP Interval, size and 30 36 - 100 % Produ We1/ Hours Tested Casing Pressur	INER RECORD BOTTOM Inumber) If H Watev action Method (Flow Choke Size Choke Size Calculated Hour Rate el, vented, etc.)	PRODUCTION OF TEST PERIOD PRODUCTION OF TEST	DUCTION ping — Size an Oil — Bbl.	30. SIZE ACID, SHOT, FRAMINTERVAL d type pump) Gas — MCF Water	TUBING F DEPTH SET CTURE, CEMENT AMOUNT AND Well S Water — Bbl. T — Bbl.	PACKER S PACKER S SQUEEZE, ETC. KIND MATERIAL US Status (Prod. or Shut-in Gas—Oil Ratio Oil Gravity — API (Co	ED)
31. Perforation Record (I 13033-13 Well Prod 33. Date First Production Dry Date of Test Flow Tubing Press. 34. Disposition of Gas (1)	II.6 % 13 L TOP Interval, size and 30 36 - 100 % Produ We1/ Hours Tested Casing Pressur	INER RECORD BOTTOM Inumber) If H Watev action Method (Flow Choke Size Choke Size Calculated Hour Rate el, vented, etc.)	PRODUCTION OF THE PERIOD OF TH	32. DEPTH DUCTION ping — Size an Oil — Bbl. Gas — I	30. SIZE ACID, SHOT, FRAINTERVAL INTERVAL d type pump) Gas — MCF MCF Water te to the best of many states are series as a series are series.	TUBING F DEPTH SET CTURE, CEMENT AMOUNT AND Well S Water — Bbl. T — Bbl.	PACKER S PACKER S SQUEEZE, ETC. KIND MATERIAL US Status (Prod. or Shut-in Gas—Oil Ratio Oil Gravity — API (Co	ED)
31. Perforation Record (II 13033-13 Well Prod 33. Date First Production Date of Test Flow Tubing Press. 34. Disposition of Gas (3) 35. List of Attachments 36. I hereby certify that	II.6 % 13 L TOP Interval, size and 30 36 - 100 % Produ We1/ Hours Tested Casing Pressur	INER RECORD BOTTOM Inumber) Iff Watev action Method (Floring Action Method) Choke Size Re Calculated Hour Rate el, vented, etc.)	PRODUCTION OF THE PERIOD OF TH	32. DEPTH DUCTION ping — Size an Oil — Bbl. Gas — I	30. SIZE ACID, SHOT, FRAMINTERVAL d type pump) Gas — MCF Water	TUBING F DEPTH SET CTURE, CEMENT AMOUNT AND Well S Water — Bbl. T — Bbl.	PACKER S PACKER S SQUEEZE, ETC. KIND MATERIAL US Status (Prod. or Shut-in Gas—Oil Ratio Oil Gravity — API (Co	ED)

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