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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

OCT 2 5 37 AM '69

5a. Indicate Type of Lease	State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	A-1720

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <u>Drilling</u>	7. Unit Agreement Name
2. Name of Operator <u>Humble Oil & Refg Co.</u>	8. Farm or Lease Name <u>New Mexico C.J. State</u>
3. Address of Operator <u>Box 1600- Midland, Texas 79701</u>	9. Well No. <u>1</u>
4. Location of Well UNIT LETTER <u>H</u> <u>1980</u> FEET FROM THE <u>N</u> LINE AND <u>510</u> FEET FROM THE <u>E</u> LINE, SECTION <u>31</u> TOWNSHIP <u>16-S</u> RANGE <u>36-E</u> N.M.P.M.	10. Field and Pool, or Wildcat <u>Shoebar - E Devonian</u>
15. Elevation (Show whether DF, RT, GR, etc.) <u>3951 DF</u>	12. County <u>Lea</u>

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

MIRU - Spud in Well on 7-2-69 at 5:30PM. Drld to 402' and RV and ran and set 402'-13 3/8" OD 50 and 54# CSg. Cmt w/ 350 Sax neat cmt. Cmt Circ to surface. WOC 18hrs. Test CSg w/ 800psi for 30 min w/ no pressure drop. Resume drlg operations. Drld to 4215' and RV and ran 4195' of 85 3/8" OD 24 and 32# J-55 CSg. Cmt w/ 650 Sax Type H cmt. Temp Survey indicates top cmt @ 2700'. WOC 18hrs. Test CSg w/ 1000psi for 1/2 hr w/ no pressure drop. Resume Drlg. Drld to T.D. 13075. on 8-29-69. R.V. and ran 13075' of 4 1/2" OD 11.6# 135 CSg. Cemented w/ 250 Sax incor cmt first stage and 900 Sax Incor in second stage. Tested CSg w/ 1500psi for 30 min w/ no pressure drop. WOC 24 hrs. Rg down. Preparing to complete well.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE Unit Head DATE 9/30/69

APPROVED BY [Signature] TITLE DATE

CONDITIONS OF APPROVAL, IF ANY: