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**NEW MEXICO OIL CONSERVATION COMMISSION  
WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

Form C-105  
Revised 1-1-65

5a. Indicate Type of Lease  
State ☒ Fee ☐  
5. State Oil & Gas Lease No.  
**E 9118**

1a. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input checked="" type="checkbox"/> OTHER _____		7. Unit Agreement Name	
b. TYPE OF COMPLETION NEW WELL <input type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER <b>P&amp;A</b>		8. Farm or Lease Name <b>State "21"</b>	
2. Name of Operator <b>Pennzoil United, Inc.</b>		9. Well No. <b>1</b>	
3. Address of Operator <b>P. O. Drawer 1828 - Midland, Texas 79701</b>		10. Field and Pool, or Wildcat <b>Undesignated</b>	
4. Location of Well UNIT LETTER <b>D</b> LOCATED <b>660</b> FEET FROM THE <b>North</b> LINE AND <b>660</b> FEET FROM THE <b>West</b> LINE OF SEC. <b>21</b> TWP. <b>16-S</b> RGE. <b>37-E</b> NMPM		12. County <b>Lea</b>	
15. Date Spudded <b>7-12-68</b>	16. Date T.D. Reached <b>8-26-68</b>	17. Date Compl. (Ready to Prod.) <b>-</b>	18. Elevations (DF, RKB, RT, GR, etc.) <b>3803.7 GL</b>
19. Elev. Casinghead <b>3803.7</b>		23. Intervals Drilled By <b>0 - 11,700'</b>	
20. Total Depth <b>11,700'</b>	21. Plug Back T.D. <b>0</b>	22. If Multiple Compl., How Many <b>-</b>	23. Intervals Drilled By <b>0 - 11,700'</b>
24. Producing Interval(s), of this completion - Top, Bottom, Name <b>None</b>			25. Was Directional Survey Made <b>No</b>
26. Type Electric and Other Logs Run <b>GR-S, IES, ML-C</b>			27. Was Well Cored <b>No</b>
28. CASING RECORD (Report all strings set in well)			
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE
<b>13 3/8"</b>	<b>48</b>	<b>354</b>	<b>17 1/2"</b>
<b>8 5/8"</b>	<b>24 &amp; 32</b>	<b>4425</b>	<b>11</b>
CEMENTING RECORD		AMOUNT PULLED	
<b>300 sx - Circulated</b>		<b>None</b>	
<b>550 sx - TOC 2435'</b>		<b>1290</b>	
29. LINER RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT
<b>None</b>			
30. TUBING RECORD			
SIZE	DEPTH SET	PACKER SET	
31. Perforation Record (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
<b>None</b>		DEPTH INTERVAL	
		AMOUNT AND KIND MATERIAL USED	
33. PRODUCTION			
Date First Production <b>None</b>	Production Method (Flowing, gas lift, pumping - Size and type pump)		Well Status (Prod. or Shut-in)
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.
34. Disposition of Gas (Sold, used for fuel, vented, etc.)		Test Witnessed By	
35. List of Attachments			
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.			
SIGNED <b>[Signature]</b>		TITLE <b>Drilling Superintendent</b>	DATE <b>3-1-70</b>





## INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

**INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE**

### Southeastern New Mexico

## Northwestern New Mexico

T. Anhy	2088	T. Canyon		T. Ojo Alamo		T. Penn. "B"	
T. Salt	2198	T. Strawn	11,342	T. Kirtland-Fruitland		T. Penn. "C"	
B. Salt	3145	T. Atoka	11,604	T. Pictured Cliffs		T. Penn. "D"	
T. Yates	3275	T. Miss		T. Cliff House		T. Leadville	
T. 7 Rivers		T. Devonian		T. Menefee		T. Madison	
T. Queen		T. Silurian		T. Point Lookout		T. Elbert	
T. Grayburg		T. Montoya		T. Mancos		T. McCracken	
T. San Andres	5060	T. Simpson		T. Gallup		T. Ignacio Qtzte	
T. Glorieta	6426	T. McKee		Base Greenhorn		T. Granite	
T. Paddock		T. Ellenburger		T. Dakota		T.	
T. Blinebry		T. Gr. Wash		T. Morrison		T.	
T. Tubb	7811	T. Granite		T. Todilto		T.	
T. Drinkard		T. Delaware Sand		T. Entrada		T.	
T. Abo		T. Bone Springs		T. Wingate		T.	
T. Wolfcamp	10100	T.		T. Chinle		T.	
T. Penn.		T.		T. Permian		T.	
T. Cisco (Bough C)		T.		T. Penn. "A"		T.	

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	2088	2088	Redbeds, sand & shale				
2088	2198	110	Anhy & Ls				
2198	3145	947	Anhy & Salt				
3145	3275	130	Ls & Anhy				
3275	5060	1785	Red sh, anhy, sd & dolo				
5060	10100	5040	Dolo, lime & shale				
10100	11020	920	Lime, chert & shale				
11020	11690	670	Lime, chert, gray shale				