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LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- Dry Hole	7. Unit Agreement Name None
2. Name of Operator ROGER C. HANKS	8. Farm or Lease Name Graham
3. Address of Operator 606 Wall Towers West, Midland, Texas 79701	9. Well No. 1
4. Location of Well UNIT LETTER <u>F</u> <u>1980</u> FEET FROM THE <u>West</u> LINE AND <u>1980</u> FEET FROM THE <u>North</u> LINE, SECTION <u>29</u> TOWNSHIP <u>16S</u> RANGE <u>36E</u> N.M.P.M.	10. Field and Pool, or Wildcat Undesignated-Wildcat
15. Elevation (Show whether DF, RT, GR, etc.) 3923.1	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>
OTHER <input type="checkbox"/>	OTHER <input type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

10-17-69 Depth 11,052'. Ran DST #1 10,980'-11,052'. Tool open 90 min. Weak blow increasing to fair. Recovered 1000' gas in drill pipe, 1000' gas-cut water blanket, 115' drlg. mud, & 10' of 37 gravity oil. No water. Initial hydrostatics 5121. Final hydrostatics 5064. Temp. 185°. 30 min. ISIP 2556#. Initial Flow 435#, Final Flow 435#. Final shut in pressure 2556#.

10-21-69 Depth 11,481'. Ran DST #2 11,400'-11,481'. Tool open 2 hrs. 15 min. Recovered 2000 cc's drlg. mud in sampler. No show. Initial hydrostatics 5499. 60 min. ISIP 3882#. Initial flow 730#. Final flow 790#. 90 min. FSIP failed. Final hydrostatics 5499. Temp. 170°.

10-22-69 Depth 11,550'. Ran Sonic & Gamma Ray logs. for 9½ hrs. DST #3 - Straddle Packer - Packers failed to hold.

11-10-69 Depth 13,075'. Ran DST #4 13040'-13070'. Tool open 1 hr. 20 min. preflow 1333#. 1 Hr. ISIP 2417#. 1 Hr. Final flow 1333#. 1 Hr. FSIP 2013#. Initial hydrostatics 6465 and Final hydrostatics 6465. Temp. 174°. Recovered 3000' water blanket and 50' drlg. mud.

11-11-69 Depth 13,125'. Ran DST #5 13,075'-13,125'. Tool open 2½ hours. Recovered 3000' water blanket, 626' drlg. mud, 4100' black salty sulphur water. Initial hydrostatics 6640. (Continued next page)

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Roger C. Hanks by Wanda Sanders TITLE Operator DATE 11-14-69

APPROVED BY _____ TITLE Geologist DATE NOV 20 1969

CONDITIONS OF APPROVAL, IF ANY:

