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OPERATOR	

# NEW MEXICO OIL CONSERVATION COMMISSION

SEP 18 10 35 AM '69

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.
7. Unit Agreement Name None
8. Farm or Lease Name Graham
9. Well No. 1
10. Field and Pool, or Wildcat Undesig.-wildcat
12. County Lea

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. Name of Operator  
ROGER C. HANKS

3. Address of Operator  
606 Wall Towers, West, Midland, Texas 79701

4. Location of Well  
UNIT LETTER F, 1980 FEET FROM THE West LINE AND 1980 FEET FROM  
THE North LINE, SECTION 29 TOWNSHIP 16S RANGE 36E N.M.P.M.

15. Elevation (Show whether DF, RT, GR, etc.)  
3923.1

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.
- 9-9-69 Spudded 17 1/2" hole at 9:00 p.m.
- 9-10-69 Ran 10 joints 34# 12 3/4" OD casing. Set at 442' with a Texas pattern guide shoe and 3 centralizers. Cemented with 450 sacks reg. 2% CC. Circulated 30 sacks out. Left 30' in the pipe. WOC 24 hours. Tested 1500# for 1/2 hour; tested okay.
- 9-17-69 Ran 101 joints (18-32#, 25-28#, 58-24#) 8 5/8" casing. Set and cemented at 4245' with 200 sacks 4% gel + 100 sacks neat 2% CC. Plug down at 4:45 a.m. WOC 24 hours. Tested 2000# for 1/2 hour; tested okay.
- 9-18-69 Commenced drilling operations at 4:45 a.m.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Roger C. Hanks TITLE Operator DATE 9-18-69

APPROVED BY [Signature] TITLE [Signature] DATE [Signature]

CONDITIONS OF APPROVAL, IF ANY:

