NEW ICO OIL CONSERVATION COMMISSION WELL LUCATION AND ACREAGE DEDICATION PLAT

ROGER C. HANKS Township Unit Letter 16 SOUTH 36 EAST 1980 feet from the line and Producing Formation Undesignated - Wildcat Penn Reef & Dev. 3919 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling. etc? If answer is "yes," type of consolidation. Yes If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission. CERTIFICATION I hereby certify that the information contained herein is true and complete to the Operator Company ROGER C. HANKS September 3, 1969 I hernby certify that the well location on this plat was plotted from field es of actual surveys made by me or r my supervision, and that the same true and correct to the best of my vledge and belief. Date Surveyed SEPTEMBER 3, 1969 Registered Professional Engineer 676

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The Class Bar Bevenian Pool or a Non-Standard Proration Unit Order must be obtained.

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