	the second s		
BTATE OF NEW MEXICO	•	•	Form C-104 Revised 10-1-78
TIGY AND MINERALS DEPARTMENT OIL CONSERVATION D		TION DIVISION	K411944 10-1-14
Distaieution	P. O. BOX 2088		
The SANTA FE, NEW MEXICO 67501			
LAND UPPICE REQUEST FOR ALLOWABLE			
TRANSPORTER OIL			
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS			
Operator Phillips Oil Company			
4001 Penbrook Street, Odessa, Texas 79762			
Reason(s) for filing (Check proper box,	,	Other (Please esplain)	
New Well Change in Transporter el: Recencietion Cat Dry Cas Effective 12/01/83			
Recompletion	Change in Ownership X Casingheed Ges Condensate		
If change of ownership give name			
If change of ownership give mane Phillips Petroleum Company, 4001 Penbrook Street, Odessa, Texas 79762 and address of previous owner Phillips Petroleum Company, 4001 Penbrook Street, Odessa, Texas 79762			
DESCRIPTION OF WELL AND	LEASE weil No. Pool Name, Including Fa	rmation Kind of Lease	Leese No.
Phillips State E Stat	11 Maljamar Grayb	urg/San Andres State, Federal	erFee State B-2229
Location Unit Letter I : 1980 Feet From The South Line and 330 Feet From The East			
County County			
P			
DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Name of Authorized Transporter at Cill X or Condensate Address (Give address to which approved copy of this form is to be sent)			
Towas-New Merico Pipe Line Company P. O. Box 2528, Hobbs, N.M. 88240			
Name of Authorized Transporter of Case Phillips Petroleum Comp		4001 Penbrook Street, C	
If well produces oil or liquids,	Unit Sec. Twp. Rge.		02/13/69
cive location of tanks. J 8 175 33E Yes 02/13/09			
COMPLETION DATA 'OII Well 'Gas Well 'New Well 'Workover 'Deepen 'Plug Back 'Same Res'v. Diff. Res'v.			
Designate Type of Completion			
Date Spudded	Date Cempl. Ready to Prod.	Tatal Depth	P.B.T.D.
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oll/Gas Pay	Tubing Depth
Perforations	<u> </u>		Depth Casing Shoe
TUBING, CASING, AND CEMENTING RECORD			
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
		· · · · · · · · · · · · · · · · · · ·	
TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to ar exceed top allow OIL WELL			
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lif	1, elc.j
Length of Test	Tubing Pressure	Casing Pressure	Choke Sile
Actual Prod. During Test	Oil-Bhie.	Water - Bals.	Gas-MCF
			<u> </u>
GAS WELL			
Actual Prod. Teet-MCF/D	Length of Test	Bble. Condesagte/MMCF	Gravity of Condensate
Teeting Method (puot, back pr.)	Tubing Pressure (Shat-in)	Casing Pressure (Shut-18)	Choke Size
CERTIFICATE OF COMPLIAN	CE	OIL CONSERVAT	ION DIVISION
		APPROVED	
I hereby certify that the rules and regulations of the Oll Conservation Division have been complied with and that the information given		ODICINIAL SIGNED BY EDDIE SEAY	
above is true and complete to the best of my knowledge and belief.		OIL & GAS INSPECTOR	
		TITLEUIL U GILD Laws Laws This form is to be filed in compliance with RULE 1104.	
BRucher L. B. Rush		to allowable for a newly drilled or deepene	
(Signalwe)		well, this form must be accompanied by a tabutchin of the content of the content of the content of the second ance with MULE 111.	
Production Records Supervisor (Tule)		All sections of this form must be filled out completely for allow able on new and recompleted wells.	
December 29, 1983		Fill out only Sections 1, 11, 111, and VI for changes of owner well name or number, or transporter, or other such change of condition	
(Date) Separate Forms			t be filed for each pool in multipi
		completed wells.	