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NEW MEXICO OIL CONSERVATION COMMISSION

SEP 11 1969

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
B-2229	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name
2. Name of Operator Phillips Petroleum Company		8. Farm or Lease Name Phillips E State
3. Address of Operator Room B-2, Phillips Building, Odessa, Texas 79760		9. Well No. //
4. Location of Well UNIT LETTER <u>I</u> , <u>1980</u> FEET FROM THE <u>south</u> LINE AND <u>330</u> FEET FROM THE <u>east</u> LINE, SECTION <u>9</u> TOWNSHIP <u>17-S</u> RANGE <u>33</u> NMPM.		10. Field and Pool, or Wildcat Maljamar-Grayburg/SA
15. Elevation (Show whether DF, RT, GR, etc.) 4181' Gr., 4190' DF		12. County Lea

16.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK	<input type="checkbox"/>
TEMPORARILY ABANDON	<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>
OTHER	<input type="checkbox"/>

PLUG AND ABANDON	<input type="checkbox"/>
CHANGE PLANS	<input type="checkbox"/>
OTHER	<input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK	<input type="checkbox"/>	ALTERING CASING	<input type="checkbox"/>
COMMENCE DRILLING OPNS.	<input type="checkbox"/>	PLUG AND ABANDONMENT	<input type="checkbox"/>
CASING TEST AND CEMENT JOB	<input checked="" type="checkbox"/>	OTHER	<input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Cactus Drilg. Co. drilled 7-7/8" hole to 4600', reached TD at 11 A.M. 9-4-69. Conditioned hole, ran Dresser Atlas compensated-densilog and gamma ray caliper logs. On 9-4-69, set 141 jts. (4599') 4-1/2" 11.6# N-80 A cond. casing at 4599'. Howco cemented with 150 sx Class H cement with 40% DD and 125 sx Class H neat cement. Plug to 4589' w/6 bbls. 10% acetic acid and 65 BW at 1000#, maximum press 2000#. Job comp. 6:05 A.M., 9-5-69. Released rig at 8 A.M., 9-5-69; MOR. On 9-6-69, ran temperature survey, TOC at 2600'. Tested 4-1/2" casing with 2000# for 30 minutes, ok.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED W.J. Mueller

TITLE Associate Reservoir Engineer

DATE 9-8-69

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

SEP 11 1969