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NEW MEXICO OIL CONSERVATION COMMISSION

AUG 20 12 41 PM '69

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. B-2229	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-		7. Unit Agreement Name
2. Name of Operator Phillips Petroleum Company		8. Farm or Lease Name Phillips E State
3. Address of Operator Room B-2, Phillips Bldg., Odessa, Texas 79760		9. Well No. 11
4. Location of Well UNIT LETTER I , 1980 FEET FROM THE south LINE AND 330 FEET FROM east LINE, SECTION 9 TOWNSHIP 17-S RANGE 33-E NMPM.		10. Field and Pool, or Wildcat Maljamar-Grayburg/San Andres
15. Elevation (Show whether DF, RT, GR, etc.) Later		12. County Lea

16.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

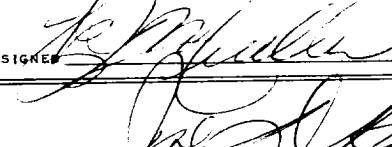
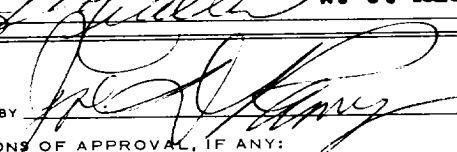
SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

MI & RU Cactus Drilling Company rig. Spudded 12-1/4" hole on 8-23-69. Drilled to 364'. Set 11 joints (362') 8-5/8" O.D. 24# K-55 A cond. casing at 362'. Down cemented w/250 sx class H cement w/2% CaCl2 and 1/4# Flocele/sx in first 150 sx. Plug to 332' with 22 BW. Maximum press 300#. Circulated 10 sx. Job comp. 10:30 A.M., 8-23-69. WOC 18 hrs, tested casing with 1200# for 1/2 hour, OK. Drilled cement 332-62', started drilling ahead in 7-7/8" hole at 364'.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED 	W. J. Mueller	TITLE Associate Reservoir Engineer	DATE 8-25-69
APPROVED BY 		TITLE	DATE AUG 29 1969

CONDITIONS OF APPROVAL, IF ANY: