NO. OF COPIES RECEIVED				Lin		the second
		MEXICO OIL CONSER	OIZZIMMOD MOTAVO	N S	Form C-101	
DISTRIBUTION	NEW/	MEXICO OIL CONSER	TATION COMMISSIO		Revised 1-1-65	1
SANTAFE	+			Ĩ	5 Indicate T	'ype of Lease
FILE				1	STAY!	FEE
U.S.G.S.				ļ.	5. State Oil	Gas Lease No.
LAND OFFICE	<del> </del>				B-222	9
OPERATOR				į.	Tirinn	ummi
		DEEDEN A	NO DI UC DACK			
	N FOR PERMIT TO	DRILL, DEEPEN, G	JR PLUG BACK		7. Unit Agree	ment Name
1a. Type of Work				_		
DRILL I	]	DEEPEN	PLUG	BACK	8. Farm or Le	ase Name
b. Type of Well		_ <del></del>	awar 🗀 🗀			Lps "E" State
OIL GAS WELL	OTHER		SINGLE X ML	ZONE ZONE	9. Well No.	
2. Name of Operator	O				g. Well No.	}
Phillips Petrol	enw combana					
3. Address of Operator	1. 0.1-	D 207/			10. Field and	Pool, or Wildcat Grayburg/SanAnd
Room B-2, Phill	ips Bldg., Odess	a, Texas 7970	U		Mar Jamen	-GLA DATE STEPHEN
4. Location of Well	T	ATED 1980 F	EET EROM THE SOUT	h LINE		
4. Location of well Unit LETT	ER LOC	ATEDF	EET FROM THE			
AND SEET FROM	A THE CAST LINE	E OF SEC. 9	wp.17-S RGE. 33	E NMPM		
AND FEET FROM	inniiniinii	mminn	HIHITI		12. County	
					Lea	
<i>HHHHHHH</i>	<del>/////////////////////////////////////</del>	HHHHHH	<del>/////////////////////////////////////</del>	711111	111111	
	4444444444	<i>HHHHH</i>	9. Proposed Depth	19A. Formation		20, Rotary or C.T.
				Grawhurg/	SenAndre	s Rotary
			1B. Drilling Contractor		22 Approx.	Date Work will start
21. Elevations (Show whether DI	· · · · · · · · · · · · · · · · · · ·				ł	approval
later	סוו	nket	later		проп	abbiaser
23.	Р	ROPOSED CASING AND	CEMENT PROGRAM			
	<u>'</u>					
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPT	H SACKS OF	CEMENT	EST. TOP
12-1/4	8-5/8	21.#	3501	250		Circulate
7-7/8	4-1/2	11.6#	46001	275		2600
				1		
	1	•				
Series 900 BOP,	hydraulically o	perated.				
		27/1				
	.0 4 4 12	8 2/8		//	136	9
also the second for	Q = Q + Q + Q + Q + Q + Q + Q + Q + Q +	All and the same			12.60	
Sin Made						
IN ABOVE PACE DESCRIBE	PROPOSED PROGRAM: IF	PROPOSAL IS TO DEEPEN	OR PLUG BACK, GIVE DATA	ON PRESENT PE	ODUCTIVE ZONE	AND PROPOSED NEW PRODUC
TIVE ZONE GIVE BLOWOUT PREVE						
	NIER PROGRAM, II AMII					
I hereby certify that the informa	NIER PROGRAM, II AMII	plete to the best of my	cnowledge and belief.			
I hereby certify that the informa	ition above is true and com			gineer	n. 8m	7_60
I hereby certify that the informa	NIER PROGRAM, II AMII		e Reservoir E	gineer	Date <b>8-</b>	7-69
Signed Miselle	tion above is true and com			gineer	Date 8-	7-69
Signed (This space for	tion above is true and com	_ TitleAssociat	e Reservoir E			
Signed fielle (This space for	tion above is true and com	Title Associate				
Signed fulle (This space for APPROVED BY	W.J. Mueller or State Use)	_ TitleAssociat	e Reservoir E			7-69 3 1 3 1969
Signed fuelle (This space to	W.J. Mueller or State Use)	Title Associate	e Reservoir E			

## NEW ICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102 Supersedes C-128 Effective 1-1-65

All distances must be from the outer boundaries of the Section Well No. Leas Phillips Petroleum Company Phillips "E" State qidaawcT Unit Letter 17-3 33-E Actual Footage Location of Well: 330 1980 feet from the line feet from the line and Dedicated Acreage: Ground Level Elev. Producing Formation Maljamar-Grayburg/San Andres Later Grayburg/San Andres Acres 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling. etc? If answer is "yes," type of consolidation \_\_\_ If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.). No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission. CERTIFICATION D I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief. W. J. Mueller H Associate Reservoir Engineer Phillips Petroleum Company July 24, 1969 I K I hereby certify that the well location Phillips Petro. shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief. D Date Surveyed Registered Professional Enginee Certificate No

660

1320 1650

1980 2310

2000

1500

1000

500