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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. L-1503
7. Unit Agreement Name -
8. Farm or Lease Name State "2"
9. Well No. 1
10. Field and Pool, or Wildcat Wildcat
12. County Lea

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator Coastal States Gas Producing Company
3. Address of Operator P. O. Box 235, Midland, Texas 79701
4. Location of Well UNIT LETTER W 660 FEET FROM THE south LINE AND 1980 FEET FROM THE east LINE, SECTION 2 TOWNSHIP 16S RANGE 34E NMPM.
15. Elevation (Show whether DF, RT, GR, etc.) 4085' GR

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>
OTHER <input type="checkbox"/>	OTHER <input type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Production casing was set in this well at 10,775' and perforated at 10,622-32'. The well was not an economical producer and was plugged and abandoned as follows:

1. 25 sxs cement @ 8425'.
2. 25 sxs cement @ 7970'.
3. 25 sxs cement @ 6130'.
4. 25 sxs cement @ 4514'.
5. 25 sxs cement @ 1440'.
6. 25 sxs cement @ 368'.
7. 25 sxs cement @ surface.
8. Installed DHM.

Note: Pulled 8425' of 5-1/2" csg and 1390' of 8-5/8" csg.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

WED Joe R. Harned TITLE Division Production Manager DATE January 6, 1970
John W. Runyan TITLE Assistant Manager DATE 1970
APPROVAL, IF ANY: