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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. L-1503

1a. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input checked="" type="checkbox"/> OTHER _____	7. Unit Agreement Name - - -
b. TYPE OF COMPLETION NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER _____	8. Farm or Lease Name State "2"
2. Name of Operator Coastal States Gas Producing Company	9. Well No. 1
3. Address of Operator P. O. Box 235, Midland, Texas 79701	10. Field and Pool, or Wildcat Wildcat
4. Location of Well UNIT LETTER W LOCATED 660 FEET FROM THE south LINE AND 1980 FEET FROM THE east LINE OF SEC. 2 TWP. 16S RGE. 34E NMPM	12. County Lea

15. Date Spudded 8-23-69	16. Date T.D. Reached 10-31-69	17. Date Compl. (Ready to Prod.) - - -	18. Elevations (DF, RKB, RT, GR, etc.) 4085' GR	19. Elev. Casinghead 4085'
20. Total Depth 13,453'	21. Plug Back T.D. - - -	22. If Multiple Compl., How Many - - -	23. Intervals Drilled By Rotary Tools <input checked="" type="checkbox"/> Cable Tools _____	24. Producing Interval(s), of this completion - Top, Bottom, Name - - -
26. Type Electric and Other Logs Run BHC Sonic-GR, Dual Induction Laterolog, Proximity Log-Microlog				25. Was Directional Survey Made Yes
27. Was Well Cored No				

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	48#	368'	17	350 sxs	None
8-5/8"	24 & 32#	4514'	11	325 sxs	1390'
5-1/2"	17#	10,775'	7-7/8	300 sxs	8425'

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET

31. Perforation Record (Interval, size and number)				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
				DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED

33. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	
34. Disposition of Gas (Sold, used for fuel, vented, etc.)						Test Witnessed By	

35. List of Attachments Deviation Survey and NMCC Checklist	
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.	
SIGNED Joe R. Lawrence	TITLE Division Production Manager DATE 3-25-70

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including well stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy 1725	T. Canyon 11,919	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates 2935	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres 4493	T. Simpson	T. Gallup	T. Ignacio Qtzite
T. Glorieta	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	
T. Blinberry	T. Gr. Wash	T. Morrison	
T. Tubb	T. Granite	T. Todilto	
T. Drinkard	T. Delaware Sand	T. Entrada	
T. Abo 7969	T. Bone Springs	T. Wingate	
T. Wolfcamp		T. Chinle	
T. Penn.		T. Permian	
T. Cisco (Bough C) 10,523		T. Penn. "A"	

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
Surface	1725	1725	Sand and Shale				
1725	1834	109	Anhydrite				
1834	2935	1101	Salt and anhydrite				
2935	4498	1563	Sand, shale, dolomite and anhydrite				
4498	7969	3471	Dolomite				
7969	9820	1851	Dolomite and shale				
9820	11140	1320	Limestone				
11140	11390	250	Shale				
11390	11920	530	Limestone and shale				
11920	12040	120	Limestone				
12040	12743	703	Limestone and shale				
12743	13453	710	Limestone, sand and shale				