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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.
L-1503

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator
Coastal States Gas Producing Company
3. Address of Operator
P. O. Box 235, Midland, Texas 79701
4. Location of Well
UNIT LETTER <u>W</u> <u>660</u> FEET FROM THE <u>South</u> LINE AND <u>1980</u> FEET FROM THE <u>East</u> LINE, SECTION <u>2</u> TOWNSHIP <u>16S</u> RANGE <u>34E</u> NMPM.

7. Unit Agreement Name
- - -
8. Farm or Lease Name
State "2"
9. Well No.
1
10. Field and Pool, or Wildcat
Wildcat
12. County
Lea

15. Elevation (Show whether DF, RT, GR, etc.)
4085'

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>
OTHER <input type="checkbox"/>	OTHER <input type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

SPUD DATE: 8-23-69

8-24-69: Ran 14 jts. 13-3/8", 48#, H-40 casing set at 368'. Cemented with 350 sacks of Class "A" w/2% CaCl₃ cement. PD @ 12:40 p.m. Tested casing with 1000#, held okay. Cement circulated. WOC 12 hrs.

CASING WAS CEMENTED WITH OPTION NO. 2 AS FOLLOWS:

1. Volume of slurry - 570 cu. ft.
2. Lone Star Class "A" w/2% CaCl₃
3. Approx. temp. of slurry - 93°
4. Estimated minimum formation temp. - 94°
5. Estimate of strength at time of testing - 1040# per sq. in.
6. Actual time in place prior to starting cement test - 12 hrs.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE Division Production Manager DATE 8-25-69

APPROVED BY [Signature] TITLE [Signature] DATE AUG 28 1969

CONDITIONS OF APPROVAL, IF ANY: