| an - | V. | | x | | | | | | |
|------|--|--|--|--|--|--|-----------------------------|------------------|--|
| | NO. OF COPIES RECEIVED | ٦ | · | | ·* . | MAR | 2 197 | Ó | |
| | DISTRIBUTION | | | | | | | | |
| | SANTA FE | REQUEST | | | | FOR ALLOWABLE Supersedes Old C-104 and C | | | |
| | FILE U.S.G.S. | _ | | AND | AND | | Effective 1-1-65 | | |
| | LAND OFFICE | AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS | | | | | | | |
| | TRANSPORTER OIL GAS | | | | | | | | |
| | OPERATOR | | | | | | | | |
| I. | PRORATION OFFICE | 1 | | | | | | | |
| | Operator ELK OIL COMPANY | | | | | | | | |
| | Address Box 310, Roswell, New Mexico 88201 | | | | | | | | |
| | Reason(s) for filing Wheck proper box) Other (Please explain) | | | | | | | | |
| | New Well Change in Transporter of: Recompletion Oil Dry Gas | | | | | | | | |
| | Change in Ownership Casinghead Gas Condensate | | | | | | | | |
| | | | | | | | | | |
| | If change of ownership give name and address of previous owner | | | A A. | | | | | |
| II. | DESCRIPTION OF WELL AND LEASE Leader Diamond State Well No. Pool Name, Including Formation R-4/14 Kind of Lease Lease No. Undesignated, Penn. State Edergl of Fee State K-6667 | | | | | | | | |
| | | | Undesig | gnated, Penh. | State, Fed | leral or Fee | State | K- 6667 | |
| | 1980 | | South | | | East | | | |
| | 16 16S Line of Section Township Bar | | | 34E Lea | | | | | |
| | . | | | · · · · · · · · · · · · · · · · · · · | -M, | <u> </u> | <u> </u> | County | |
| 111. | DESIGNATION OF TRANSPOR | | r Condensate | GAS Address (Give address | s to which app | proved copy a | of this form is t | o be sent) | |
| | The Permian Corp | | - | | Hobbs, | | | | |
| | Nore of Authorized Transporter of Ca | | - + | | Address (Give address to which appro Hobbs, New M | | | | |
| | If well produces oil or liquids, give location of tanks. | J. J. | Ϊ6 ^T Ĭ6 34 ^T | Is gas actually connect NO | | | hen | | |
| | If this production is commingled wi | th that from | any other lease or poo | ol, give commingling ord | er number: | | | | |
| IV. | COMPLETION DATA | | Oil Well Gas Well | New Well Workover | Deepen | Plug Ba | ick ^I Same Res | v. Diff. Res'v. | |
| | Designate Type of Completion | on = (X) | X | X | | 1 | ł | 1 | |
| | Date 21/09 | | 1/09 to Prod. | Total Depth 13023 | | P.B.T.I | P.B.T.D. | | |
| | Eletter (DERKB, RT, GR, etc.) | Neme of Pr | oducing Formation | Top Oil/Gas Pay | Top Oil/Gas Pay 12750 | | Tubing Depth 12800 | | |
| | Perforations 12756-12766 | | | | | | Depth Casing Shoe | | |
| | | | | ND CEMENTING DECO | D CEMENTING RECORD | | 13023 | | |
| | 17 1 /2 HOLE SIZE | CASI | NG & THE BING SIZE | | | | SACKS CEMENT | | |
| | 11 | | 5 5/0 8 5 /0 | 352 | 352 4538 | | 350 | | |
| | 7 7/8 | | 4 1/2 | | | | 400 | | |
| | | + | • •/ - | 13023 | 13023 | | 400 | | |
| | TEST DATA AND REQUEST F | OR ALLOV | VABLE (Test must b | e after recovery of total vol | lume of load c | oil and must l | be equal to or e | xceed top allow- | |
| | OII. WELL able for this de Date First New Oil Run To Tanks Date of Test | | | epth or be for full 24 hours) Producing Method (Flow, pump, gas lift, etc.) | | | | | |
| | | | | | 1 | | | | |
| | Length of Test | Tubing Pre | 65110 | Casing Pressure | Casing Pressure | | Choke Size | | |
| | Actual Prod. During Test | Oil-Bbls. | | Water-Bbls. | | Gas - MC | Gas - MCF | | |
| Į | | | | | | | | | |
| r | GAS WELL | Length of 7 | | Bbls. Condensate/MM | | | Gravity of Condensate | | |
| | Actual-Bred. Test-MCF/D | 4 hours | | | 1 | | Gravity of Condensate 50 | | |
| | 4. www.wackeupressure | Tubing POC | sure (Shut-in) | Casing Pressure (Shu 3725 | t-in) | Choke S | 8 | | |
| VI. | CERTIFICATE OF COMPLIAN | OIL | CONSER | ATION C | OMMISSION | N | | | |
| | I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief. | | | | APPROVED JUNA 1 1970 19 | | | | |
| | | | | | BY DIA TRAVIN | | | | |
| | | TITLEPERVISC | | | | | | | |
| | Sofull! | | | | | | | | |
| | Auth | | This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened | | | | | | |
| | Consults | well, this form mu | well, this form must be accompanied by a tabulation of the deviation | | | | | | |
| | , | | tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allow- | | | | | | |
| | 2/25/70 (Title) | | | able on new and r | able on new and recompleted wells. Fill out only Sections I, II, III, and VI for changes of owner, | | | | |
| | (Da | | | well name or number | Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply | | | | |
| | | | | Separate Form completed wells. | ns C-104 m | ust be filed | i for each po | ol in multiply | |