. OF COPIES RECEIVED	the state of the s	7 105 9. 0. 0.	Form C-103 Supersedes Old
DISTRIBUTION			C-102 and C-103
ANTAFE	NEW MEXICO OIL CONSERVACTION CON	MISOION 209	Effective 1-1-65
CILE			5a. Indicate Type of Lease
U.S.G.S.			State X Fee
AND OFFICE			5. State Oll & Gas Lease No.
PERATOR			2, State OIL & Gas Lease No.
SUNDE (DO NOT USE THIS FORM FOR PR USE STAPPLICAT	RY NOTICES AND REPORTS ON WELLS prosals to drill or to deepen or plug back to a Differen ion for permit - " (form C-101) for such proposals.)	IT RESERVOIR.	7. Unit Agreement Name
OIL X GAB WELL	OTHER-		
. Hame of Operator			8. Farm or Lease Name
Elk Oil Company			Diamond State
Address of Operator			9, Well No.
P. O. Box 310, Ro	oswell, New Mexico		1
4. Location of Well			10. Field and Pool, or Wildcat
UNIT LETTER 1980 FEET FROM THE South LINE AND PEET FROM			Wildcat
	10N 16 TOWNSHIP 165 RANGE		
	15, Elevation (Show whether DF, RT, GR, etc.	,) 	12. County Lea
	Appropriate Box To Indicate Nature of Noti NTENTION TO:	ce, Report or Oth SUBSEQUENT	er Data REPORT OF:
FERFORM REMEDIAL WORK	PLUS AND ABANDON REMEDIAL WORK COMMENCE DRIL CHANGE PLANS CASING TEST AN OTHER	LING OPHS.	ALTERING CASING Plug and Abandonment
OTHER			
	Clearly state all pertinent details, and give per	tinent dates, including	estimated date of starting any propos

17. Describe Proposed or Completed Operations (Clearly sta work) SEE RULE 1705.

On 8-21-69 - 17 1/2 hole was spudded. On 8-22-69 new 13 3/8" H-40 48# was set at 352' and cemented with 350 sx neat cement. On 8-23-69 after 18 hours waiting on cement, casing was tested with 600 psi for 30 minutes. Test O.K. On 9-3-69 new 8 5/8" J-55 24# and 32# was set at 4538' and cemented with 200 sx 4% gel + 200 sx neat. After 18 hours W.O.C. casing was tested with 1000 psi for 30 min. Test O.K.

18. I hereby certify that the mformation shore is true and comp	lete to the best of my knowledge and belief.	
NED BAL Mythem	Agent	DATE 9-11-69
realther	ALT BY 2	DATE