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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. B-214E
7. Unit Agreement Name —
8. Farm or Lease Name Leamex
9. Well No. 16
10. Field and Pool, or Wildcat Undesignated
12. County Lea

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator Phillips Petroleum Company
3. Address of Operator Room B-2, Phillips Building, Odessa, Texas 79760
4. Location of Well UNIT LETTER J , 1930 FEET FROM THE south LINE AND 1980 FEET FROM THE east LINE, SECTION 16 TOWNSHIP 17-S RANGE 33-E N.M.P.M.
15. Elevation (Show whether DF, RT, GR, etc.) Later

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Cactus Drlg. Co. drilled 7-7/8" hole 374' to 4550'. Reached total depth 12:30 A.M., 9-26-69. Circ 2 hrs. Ran Dresser-Atlas compensated densilog - GR-caliper. Cond hole 2 hrs. On 9-26-69, set 143 jts (4550') 4-1/2" O.D. 11.6#, N-80, LT&C A cond casing at 4550'. Howco cemented with 150 sx Class "H" cmt w/40% DD followed by 125 sx Class "H" neat cement. Plug to 4537' w/6 bbls 10% acetic acid and 64 BW. Max press 1000#, bumped w/2000#. Casing rotated. Complete at 3:40 P.M., 9-26-69. Released rig. WOC 18 hours, tested casing w/1500# for 30 min, OK. Ran temp survey on 9-28-69, TOC in annulus at 2625'.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED W. J. Mueller

TITLE Associate Reservoir Engineer

DATE 9-30-69

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY: