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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. K-6234

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- Dry and abandoned	7. Unit Agreement Name
2. Name of Operator Manzano Oil Corporation 505/623-1996	8. Farm or Lease Name Apple State
3. Address of Operator P.O. Box 571, Roswell, NM 88202	9. Well No. 1
4. Location of Well UNIT LETTER B 330' FEET FROM THE North LINE AND 2310 FEET FROM THE East LINE, SECTION 34 TOWNSHIP 16S RANGE 33E NMPM.	10. Field and Pool, or Wildcat Kemnitz Lower WC
15. Elevation (Show whether DF, RT, GR, etc.) 4194' GR	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input checked="" type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

2/26/87 Moved in and rigged up unit, unseated pump, laid down rods, unseated packer & pulled tubing & rods.

2/27/87 Ran cast iron bridge plug & set @ 10,750'. (perfs 10,836-10,888'). Dumped 35' cement on top of plug, ran tbq to 10,700' & loaded hole with mud.

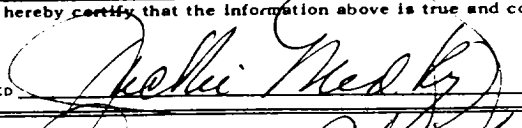
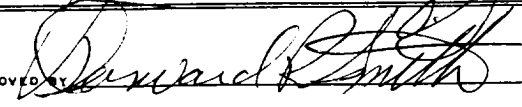
2/28/87 Pulled tbq, welded on 4 1/2" casing, shot casing off @ 6688', pulled & laid down 8 jts. casing. Shut down til Monday.

3/2/87 Laid down 4 1/2" csg. Pulled 196 jts (including cut-off). Overall tally (+ threads) 6722'. Ran tbq to 50' inside 4 1/2" casing (6740'). Mixed & pumped 25 sacks cement @ 6740'.

3/3/87 Ran tbq & tagged plug @ 6560'. Mixed mud & spotted 40 sacks plug @ 5960' across Glorietta. Spotted 50 sacks plug @ 4268' @ 8-5/8" casing shoe. Laid down tbq & tagged shoe plug @ 4090'. Shot 8-5/8" casing off @ 802' & laid down csg. (overall csg tally 799') Spotted 60 sack plug @ 852' (stub plug for 8-5/8" casing) & shut down.

3/4/87 Tagged 8-5/8" cut off @ 730', 122' plug. Spotted 60 sack cmt @ 445' @ 11-3/4" shoe. Tagged plug after 5 hrs @ 300'. Spotted 10 sacks plug @ surface & installed dry hole marker. Rigged down & released plugging unit. Hauled casing to yard. Waiting on pits to dry to clean location. - O U E R -

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED 	TITLE Jackie Midkiff/Prod. Clerk	DATE 3/6/87
APPROVED BY 	TITLE OIL & GAS INSPECTOR	DATE AUG 31 1987

CONDITIONS OF APPROVAL, IF ANY:

SUMMARY OF PLUGS:

CIBP Set @ 10,750' w/35' cmt on top - top of plug 10,715'.
 25 sks plug 6740' - tag top plug 6560' = 180' plug
 40 sks plug 5960' - 5850' 110' plug
 50 sks plug 4268' 4090' 178' plug
 60 sks plug 852' 730' 122' plug
 (8-5/8" casing cut at 802')
 60 sks plug 445' (11-3/4 shoe plug.
 tag plug @ 300' 145' plug
 10 sks plug at surface -
 total 245 sks cmt.
 (4 1/2" cut off @ 6680')

MAR 12 1964

GROUP 10,715'