

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. K-6234

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- Reentry - dry	7. Unit Agreement Name
2. Name of Operator Manzano Oil Corporation 505/623-1996	8. Farm or Lease Name Apple State
3. Address of Operator P.O. Box 571, Roswell, NM 88202-0571	9. Well No. 1
4. Location of Well UNIT LETTER B 330 FEET FROM THE North LINE AND 2310 FEET FROM THE East LINE, SECTION 34 TOWNSHIP 16S RANGE 33E NMPM.	10. Field and Pool, or Wildcat Kemnitz Lower Wolfcamp
15. Elevation (Show whether DF, RT, GR, etc.) 4194' GR	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input checked="" type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

9/23/86 Tagged plug back total depth @ 10,953', pulled up to 10,919' & spotted 200 gal 10% acetic acid. Swabbed casing down to 7000', welded 8-5/8" casing back to surface casing. Ran correlation logs & found wireline plug back total depth @ 10,924'. Perfed 10,836-10,838' w/3 holes & 10,870-10,888' w/19 holes. Acidized with 2000 gallons 15% NEFE w/packer @ 10,769. Packer leaked. Pulled packer & reset @ 10,769' & reacidized with 6500 gallons 20% NEFE acid and 8000 gallons gelled water. Swabbed & tested well.

10/17/86 Set pump jack & hung well on - tested well on pump until 12/30/86.

10/18/86

1/6/87 Prep to plug and abandon well as follows:
Will attempt to recover approximately 6000' of 4-1/2" casing which was set and cemented at 11,008' (leave approximately 5008' in hole.)
Will attempt to shoot off 8-5/8" casing at top of cement, 3000', and pull remainder of 8-5/8" (4218'-3000' = 1218').
Will then set the following plugs: Plug #1 - 35' within 100' above perfs.
Plug #2 - 50' in and 50' out of stub of 4-1/2" casing.
Plug #3 - 100' plug at 5960'(top of Glorietta 5963').
Plug #4 - 50' in and out of stub of 8-5/8" casing.
10 sx at surface and set dry hole marker.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Jackie Midkiff TITLE Jackie Midkiff/Prod. Clerk DATE 1/6/87

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT 1 SUPERVISOR

APPROVED BY _____ TITLE _____ DATE JAN 8 1987

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED
JAN 7 1987
OCD
HOBBS OFFICE