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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. <b>K 6234</b>

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator <b>W. A. Moncrief, Jr.</b>	8. Farm or Lease Name <b>Forest-State</b>
3. Address of Operator <b>817 Midland Tower Bldg., Midland, Texas 79701</b>	9. Well No. <b>1</b>
4. Location of Well UNIT LETTER <b>E</b> , <b>2310</b> FEET FROM THE <b>East</b> LINE AND <b>330</b> FEET FROM THE <b>North</b> LINE, SECTION <b>34</b> TOWNSHIP <b>16S</b> RANGE <b>33E</b> NMPM.	10. Field and Pool, or Wildcat <b>Wildcat</b>
15. Elevation (Show whether DF, RT, GR, etc.) <b>4194 Ground</b>	12. County <b>Lea</b>

16.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐  
TEMPORARILY ABANDON ☐  
PULL OR ALTER CASING ☐  
OTHER ☐

PLUG AND ABANDON ☐  
CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐  
COMMENCE DRILLING OPNS. ☐  
CASING TEST AND CEMENT JOB ☐  
OTHER ☐  
ALTERING CASING ☐  
PLUG AND ABANDONMENT ☒

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

11-15-69: Set following cement plugs: 25 sacks at 11,250'  
25 sacks at 9,710'  
25 sacks at 7,990'  
25 sacks at 5,960'  
25 sacks at 4,218'  
Welded 1/2" steel cap across 11-3/4" casing at surface.

Mud Type: Gel  
Mud Weight: 9.0  
Used Incor Type C cement. Pumped by Dowell. Measured by displacement.  
Maximum Pressure: 1100. Minimum Pressure: 0.

Casing Left in Hole: 4218' of 8-5/8" (42' of 32# J; 2488' of 24# J; 1688' of 32# J) Casing was set at 4218'

395' of 11-3/4" H-40, 42# casing, which was set at 395'.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Richard B. Mendenhall TITLE District Geologist DATE 12-10-69  
APPROVED BY John W. Runyon TITLE Geologist DATE AUG 6 1971  
CONDITIONS OF APPROVAL, IF ANY:

