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LAND OFFICE	
OPERATOR	

**NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

Form C-105
Revised 1-1-65

5a. Indicate Type of Lease	
State ☒	Fee ☐
5. State Oil & Gas Lease No.	
O&G-6015	

10. TYPE OF WELL	
OIL WELL ☒	GAS WELL ☐ DRY ☒ OTHER ☐
b. TYPE OF COMPLETION	
NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐	None
2. Name of Operator	
Cayman Corporation	
3. Address of Operator	
512 Midland Savings Bldg., Midland, Texas 79701	
4. Location of Well	
UNIT LETTER <u>A</u>	LOCATED <u>660</u> FEET FROM THE <u>North</u> LINE AND <u>660</u> FEET FROM

7. Unit Agreement Name
8. Farm or Lease Name
Bell-State
9. Well No.
1
10. Field and Pool, or Wildcat
Wildcat
12. County
Lea

15. Date Spudded		16. Date T.D. Reached		17. Date Compl. (Ready to Prod.)		18. Elevations (DF, RKB, RT, GR, etc.)		19. Elev. Casinghead	
10-14-69		1-9-70				4194' GR			
20. Total Depth		21. Plug Back T.D.		22. If Multiple Compl., How Many		23. Intervals Drilled By		Cable Tools	
12,702'		11,393'				→ 0-12,702'			
24. Producing Interval(s), of this completion — Top, Bottom, Name									25. Was Directional Survey Made
									No
26. Type Electric and Other Logs Run									27. Was Well Cored
DIL, BHC, ML, FS									No

29. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	48#	390'	17-1/2"	425 sacks	None
8-5/8"	32# & 24#	4350'	11"	700 sacks	None
7"	26#	4186'	11"	cmt'd w/350 sx & recmt'd 350	None
4-1/2"	11.60#	11,717'	6-1/4"	300 sacks	9028.84'

29. LINER RECORD				30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SIZE	DEPTH SET	PACKER SET
				2"	10,710'	10,576'

31. Perforation Record (Interval, size and number)			32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
DEPTH INTERVAL	SIZE	HOLES	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
11,488-496'	0.53"	16 holes	11,488-496'	500 gal. 15%, 2000 gal. 15%
10,646-660'	0.53"	28 holes	10,646-660'	500 gal. 15%, 100 sx class "C"
10,645-655'	0.53"	20 holes	10,646-660'	squeezed w/35 sx
			10,645-655'	500 gal. 15%

33. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping — Size and type pump)				Well Status (Prod. or Shut-in)	
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil — Bbl.	Gas — MCF	Water — Bbl.	Gas — Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil — Bbl.	Gas — MCF	Water — Bbl.	Oil Gravity — API (Corr.)	
34. Disposition of Gas (Sold, used for fuel, vented, etc.)						Test Witnessed By	

35. List of Attachments		
Set of Logs, 7 DST reports.		
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.		
SIGNED <u>J. Woodrich</u>	TITLE <u>Engineer</u>	DATE <u>March 6, 1970</u>

C

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Northwestern New Mexico

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	1486	1486	Red Beds				
1486	4309	2823	Anhy., Red Beds & Salt				
4309	5715	1406	Dolo. & Anhy.				
5715	7100	1385	Sand, Anhy. & Salt Stringers				
7100	9440	2340	Dolo. & Anhy.				
9440	10925	1485	Dolo., Lime & Shale				
10925	11904	979	Lime & Dolo.				
11904	12157	253	Lime & Shale				
12157	12702	545	Shale & Sand				