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LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. O&G-6015	
7. Unit Agreement Name	
8. Farm or Lease Name Bell-State	
9. Well No. 1	
10. Field and Pool, or Wildcat Wildcat	
12. County Lea	

SUNDY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT TO DRILL" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	2. Name of Operator Cayman Corporation
3. Address of Operator 512 Midland Savings Bldg., Midland, Texas	4. Location of Well UNIT LETTER <u>A</u> <u>660</u> FEET FROM THE <u>North</u> LINE AND <u>660</u> FEET FROM THE <u>East</u> LINE, SECTION <u>2</u> TOWNSHIP <u>16-S</u> RANGE <u>33-E</u> NMPM.
15. Elevation (Show whether DF, RT, GR, etc.) 4194' GR	16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐
OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOBS ☒
OTHER ☐
ALTERING CASING ☐
PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

11-24-69 TD 10,677' Ran 91 joints of 7" 26# S-95 casing (4190.85') and set at 4186' (rotary table measurement) and cemented with 350 sacks class "H" 4% gel, 2% CaCl₂. Plug down at 10:30 a.m. 11-23-69. WOC 12 hours, ran temperature survey to 4186', no cement. Prep to recement 7-inch casing.

11-25-69 TD 10,677' Recemented 7-inch casing with 350 sacks class "H" with 4% gel and 2% CaCl₂. Plug down at 2:25 p.m. 11-24-69. WOC 12 hours, ran temperature survey to 4058'. Top of cement at 500' WOC.

11-26-69 TD 10,677' WOC 18 hours, nipples up 7-inch casing, tested 7-inch casing & BOP with 1800# for 30 minutes, OK. Drilled cement from 4086' to 4194', tested 7-inch casing with 1300#, tested OK. Drilled cement from 4194' to 4571', ran drill pipe to 6284', drilling cement at 6437'.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE Engineer DATE March 6, 1970
APPROVED BY [Signature] TITLE DATE
CONDITIONS OF APPROVAL, IF ANY: