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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

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| 5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/> |
| 5. State Oil & Gas Lease No. O&G-6015 |
| 7. Unit Agreement Name |
| 8. Farm or Lease Name Bell-State |
| 9. Well No. 1 |
| 10. Field and Pool, or Wildcat Wildcat |
| 12. County Lea |

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| SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.) | |
| 1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> | 2. Name of Operator Cayman Corporation |
| 3. Address of Operator 512 Midland Savings Bldg., Midland, Texas 79701 | 4. Location of Well UNIT LETTER A, 660 FEET FROM THE North LINE AND 660 FEET FROM THE East LINE, SECTION 2 TOWNSHIP 16-S RANGE 33-E NMPM. |
| 15. Elevation (Show whether DF, RT, GR, etc.) 4194' GR | 12. County Lea |

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

| | | | |
|--|---|---|---|
| PERFORM REMEDIAL WORK <input type="checkbox"/> | PLUG AND ABANDON <input type="checkbox"/> | REMEDIAL WORK <input type="checkbox"/> | ALTERING CASING <input type="checkbox"/> |
| TEMPORARILY ABANDON <input type="checkbox"/> | CHANGE PLANS <input type="checkbox"/> | COMMENCE DRILLING OPS. <input type="checkbox"/> | PLUG AND ABANDONMENT <input type="checkbox"/> |
| PULL OR ALTER CASING <input type="checkbox"/> | OTHER <input type="checkbox"/> | CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/> | OTHER <input type="checkbox"/> |

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1-13-70 TD 12,702' Ran 146 joints 4-1/2" 11.60# LT&C (4,752.23'), 104 Joints 4-1/2" 11.60# J-55 ST&C (3,460.06') and 107 joints 4-1/2" 11.60# N-80 LT&C (3,507.54'). Total joints, 357. Total measurement 11,719.83'. Set at 11,716.83' rotary table measurement, flushed with 500 gallons mud flush and 20 barrels fresh water and cemented with 300 sacks class "C" 2% gel and 8# salt per sack and .75 of 1% CFR2. Plug down at 6:30 a.m. 1-13-70. WOC.

1-14-70 TD 12,702' WOC.

1-15-70 TD 12,702' WOC. Ran temperature survey to 11,657', top of cement at 10,010'.

1-16-70 Tested casing and BOP with 2000# of pressure for 30 minutes, no leaks.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE Engineer DATE March 6, 1970

APPROVED BY [Signature] TITLE STRICTLY DATE AUG 27 1970

CONDITIONS OF APPROVAL, IF ANY: