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NO. OF COPIES RECEIVED				30-05	2
DISTRIBUTION	NEW MEXICO OIL CONSE	RVATION COMMISSIO	N	Form C-101 Revised 1-1-65	
SANTA FE					
FILE				5A. Indicate T STATE X	
U.S.G.S.		,			Gas Lease No,
LAND OFFICE			Ÿ	0&G-60	
OPERATOR					<u>uruuuuu</u>
APPLICATION FO	R PERMIT TO DRILL, DEEPEN,	OR PLUG BACK	·	7. Unit Agreer	nent Name
a. Type of Work				7. Unit Agree	nent Itame
DRILL	DEEPEN	PLU	G BACK	8. Farm or Lea	rse Name
b. Type of Well					
WELL SAS WELL	OTHER	SINGLE X M	ZONE	Bell S 9. Well No.	tate
2. Name of Operator				9. Well No.	
Cayman Corp.					Pool, or Wildcat
Address of Operator					
512 Midland Savin	ngs Bldg., Midland, T	<u>exas 79701</u>	. 1	Wildca	mmm
4. Location of Well UNIT LETTER	A LOCATED 660	FEET FROM THE NOT	th		
AND 660 FEET FROM THE	East LINE OF SEC. 2	TWP. 165 RGE.	33F NMPN	12. County	
//////////////////////////////////////	*******			N .	
		,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	+++++++	Leann	i///////
		19. Proposed Depth	19A. Format.	ion	20. Rotary or C.T.
		4			Rotary
		13,000 ¹ 21B. Drilling Contracto	<u> Morro</u>	22. Approx.	Date Work will start
21. Elevations (Show whether DF, RT; e					
4194	Statewide	<u>Moran Oil P</u>	rod <u>e</u> D	rug ID	-15-09
23.	PROPOSED CASING A	ND CEMENT PROGRAM			

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
17 1/2	17 7/0	48#	375'	375	<u>Circulated</u>
	<u> </u>	24 & 32#	4400'	350	2900'
7 7/8	5 1/2	17 & 20#	13,000'	300	11,300'

We propose to drill a 17 1/2" hole to 375', set and cement 375' of 13 3/8" surface casing, drill 11" hole to approximately 4400' set and cement 8 5/8" intermediate casing at 4400', allow 18 hours cement to set, check for water shut off. We will then proceed to drill a 7 7/8" hole through Morrow formation or to approximately 13,000', evaluate all possible production horizon with electric logs, and if commercial production is indicated, set and cement 5 1/2" casing, perforate and test.

THE COMMAND OF AN

137/8

1-15-70

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUC TIVE ZONE, GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and com	title <u>Agent</u>	wiedge and belief. Date 10-14	4 - 6 9
Signed (This space for State Use) AFA OVED BY	_ TITLE	DATE	

/ ML SO OIL CONSERVATION COMMIS N WELL LOCATION AND ACREAGE DEDICATION PLAT Form C-102 Supersedes C-128 Effective 1-1-65

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			from the outer boundaries	of the Section.	
perator CAY	YMON CORPOR	ATION	Lease BELL	STATE	Well No.
nit Letter	Section	Township	Range	County	1.
A	2	16 SOUTH	33 EAST	county	LEA
ctual Footage La	ocation of Well;				
660	feet from the	NORTH line and	6 60	feet from the EAS	e t .
ound Level Elev			Pool	ieet from the EA	Dedicated Acreage:
4194	Mo	RROW	WILDCAT		-1607 10
1 0 41		ated to the subject we	Lan - man	······································	Acre
2. If more to interest a	than one lease is and royalty).	dedicated to the well	l, outline each and in	dentify the ownershi	ip thereof (both as to workin of all owners been consoli
If answer this form No allowa	No If a If necessary.)	unitization, force-pooli inswer is "yes," type o owners and tract desc ded to the well until all	ng. etc? f consolidation riptions which have a interests have been	actually been conso	bidated. (Use reverse side o communitization, unitization een approved by the Commis
η μεταγραφικά το 			o≁660 ¹	<660 [′] → tained	CERTIFICATION by certify that the information can I herein is true and complete to the my knowledge and belief.
		· +			JOHN W. WEST
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8 - 1 ₁₂ 1	 	4 		Company Date	the second s
			ENGINE A CLARENCE	Date I hem shown notes Under I is true	CAYNON CORP.
			STATE OF	Date I hern shown notes under I is true know le Date Surv Qe Register and/or La	CAYMON CORP. 10-14-69 by certify that the well feature on this plat that plotted from field of actual surveys made by me of my supervision, and that the same o and correct to the best of my dge and belief.

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