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NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

MAR 13 1970
Form C-104
Revised 1-1-65

5a. Indicate Type of Lease	State ☒ Fee ☐
5. State Oil & Gas Lease No.	L-113 & K-680

10. TYPE OF WELL	OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐
b. TYPE OF COMPLETION	NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

7. Unit Agreement Name	
8. Farm or Lease Name	N. M. "T" St. Oil Com.
9. Well No.	1

2. Name of Operator	Sun Oil Company
3. Address of Operator	P. O. Box 2792 Odessa, Texas 79760

10. Field and Pool or Wildcat	Undesignated
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4. Location of Well	UNIT LETTER <u>B</u> LOCATED <u>1980</u> FEET FROM THE <u>East</u> LINE AND <u>660</u> FEET FROM
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12. County	Lea
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THE <u>North</u> LINE OF SEC. <u>9</u> TWP. <u>15S</u> RGE. <u>32E</u> NMPM

15. Date Spudded	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.)	18. Elevations (DF, RKB, RT, GR, etc.)	19. Elev. Casinghead
11-9-69	12-9-69	2-23-70	DF4333, KB4334, GR4316	4317
20. Total Depth	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By	Rotary Tools
10,000	9,966		0-10,000	Cable Tools

24. Producing Interval(s), of this completion - Top, Bottom, Name	25. Was Directional Survey Made
9792-9890 Wolfcamp	Yes

26. Type Electric and Other Logs Run	27. Was Well Cored
Dual Ind.-Laterolog, Proximity-Microlog	No

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8	48	415	17 1/2	350 Sks.	
8 5/8	24 - 28	4,100	11	300 Sks.	
5 1/2	15.5- 17	10,000	7 7/8	235 Sks.	

29. LINER RECORD				30. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 7/8	9855	

31. Perforation Record (Interval, size and number)	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
9840 - 9848 (2 SPF) 16 holes - 0.42"	DEPTH INTERVAL
9800 - 9806 (2 SPF) 12 holes - 0.42"	AMOUNT AND KIND MATERIAL USED
	9840 - 9848 3500 gal 15% Acid
	9800 - 9806 2000 gal 15% Acid
	" " 10000 gal 24% Acid
	" " 5000 gal 3% Acid

33. PRODUCTION							
Date First Production	Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)		
2-10-70	1 1/2" Plunger pump				Prod.		
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
3-10-70	24			17.0	44.7	20.0	2628
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	
			17.0	44.7	20.0	39.6	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)	Test Witnessed By
Fuel & Vented	N. J. Keith

35. List of Attachments
Form C-104, Logs, Inclination Report

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED <u>John Mc. Sweeney</u>	TITLE <u>Asst. Dist. Supt.</u>	DATE <u>March 12, 1970</u>
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INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt Rustler - 1504	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
T. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates 2508	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres 4117	T. Simpson	T. Gallup	T. Ignacio Qtzte
T. Glorieta 5585	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinebry	T. Gr. Wash	T. Morrison	T.
T. Tubb 6935	T. Granite	T. Todilto	T.
T. Drinkard	T. Delaware Sand	T. Entrada	T.
T. Abo 7612	T. Bone Springs	T. Wingate	T.
T. Wolfcamp 9110	T.	T. Chinle	T.
T. Penn.	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn. "A"	T.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation
0	100	100	Clay
100	1500	1400	Red Bed
1500	2450	950	Red Bed & Anhy.
2450	2850	400	Anhy. & Salt
2850	4005	1155	Anhy. & Gyp
4005	4100	95	LS & Anhy.
4100	4310	210	Lime
4310	7525	3215	LS
7525	8208	683	Lime
8208	8700	492	LS & Sh.
8700	8910	210	LS
8910	9235	325	LS, Sh. & Chert
9235	9827	592	LS
9827	10000	173	LS & Sh.

From	To	Thickness in Feet	Formation
<u>FORMATION TOPS (Cont.)</u>			
			Wolfcamp A Marker 9182
			1st Saunders Int. 9722
			Chem ST4 Pay Zone 9792
			2nd Saunders Int. 9908