សម្រើ មម្រែប ្រ				
SANTA FE				
FILE				
U.S.G.S.				
LAND OFFICE				
TRANSPORTER	OIL			
- TANKS ON EN	GAS			
OPERATOR				
PRORATION OFFICE				
Operator				
Sun Oil Company				
Address				
P. O. Box 2792				

NEW MEXICO OIL CONSERVATION COMMISS.

SANTA FE FILE	REQUEST	T FOR ALLOWABLE	Form C-104 Supersedes Old C-104 and C-1	
U.S.G.S.	 - ·	AND Effective 1-1-65		
LAND OFFICE	AOTHORIZATION TO TR	AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS		
TRANSPORTER GAS				
OPERATOR				
PRORATION OFFICE Operator				
Sun Oil Com	pany	_		
Address P. O. Box 2	792 Odessa, Texas 797	60		
Reason(s) for filing (Check prope		Other (Please explain)		
New Well Recompletion	Change in Transporter of: Oil Dry 0	Request testin	g allowable of 1,000 bbls	
Change in Ownership		ensate March, 1970.	is well for the month of	
If change of ownership give na				
and address of previous owner				
DESCRIPTION OF WELL A	ND LEASE Well No. Pool Name, Including	Formation Kind of Le	0.50	
New Mexico "T" St. (eral or Fee State - L-113 & K-	
Location	1000 Each		4	
Unit LetterB;	1980 Feet From The East Li	ine and 000 Feet Fro	m The North	
Line of Section 9	Township 15S Range	32E , NMPM,	Lea County	
DESIGNATION OF TRANSP	ORTER OF OIL AND NATURAL G	AS		
Name of Authorized Transporter of The Permian Corpor			proved copy of this form is to be sent)	
Name of Authorized Transporter o		Box 3119, Midland, To Address (Give address to which app	exas (9(0) proved copy of this form is to be sent)	
	11,			
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge.	Is gas actually connected?	When	
If this production is commingled	i with that from any other lease or pool,		· · · · · · · · · · · · · · · · · · ·	
COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v	
Designate Type of Comp			1	
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
Elevations (DF, RKB, RT, GR, et	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
Perforations			Depth Casing Shoe	
			Sopin Gading the	
HOLE SIZE	TUBING, CASING, AN	D CEMENTING RECORD		
110112 3722	CASING & LOBING SIZE	DEPTH SET	SACKS CEMENT	
TEST DATA AND REQUEST OIL WELL		after recovery of total volume of load o epth or be for full 24 hours)	il and must be equal to or exceed top allow	
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas	lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Charles Com	
Fauldin of Leaf	Tubing Presente	Cdsing Pressure	Choke Size	
Actual Prod. During Test	Oil-Bbls.	Water - Bbls.	Gas-MCF	
GAS WELL Actual Prod. Test-MCF/D				
	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size	
CERTIFICATE OF COURT	ANCIE			
CERTIFICATE OF COMPLI	ance	OIL CONSERV	ATION COMMISSION	
I nereby certify that the rules and regulations of the Oil Conservation Commission have been complled with and that the information given		APPROVED	19	
above is true and complete to	the best of my knowledge and belief.	BY Xilale /	Lement	
		TITLE	e Application	
DIM	L. C.	This form is to be filed in compliance with RULE 1104.		
	ignature)	If this is a request for allowable for a newly drilled or deepen well, this form must be accompanied by a tabulation of the deviati		
	ion Clerk	tests taken on the well in acc	ordence with RULE 111.	
	(Tille) 5, 1970	able on new and recompleted v	wella.	
1701 011	(Date)		II, III, and VI for changes of owner, orter, or other such change of condition.	

Separate Forms C-104 must be filed for each pool in multiply completed wells.