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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
L-113 & K-680	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT ..." (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name
2. Name of Operator Sun Oil Company		8. Field or Lease Name New Mexico "T" State Oil
3. Address of Operator P. O. Box 2792, Odessa, Texas 79760		9. Well No. 1
4. Location of Well UNIT LETTER <u>B</u> , <u>1980</u> FEET FROM THE <u>East</u> LINE AND <u>660</u> FEET FROM THE <u>North</u> LINE, SECTION <u>9</u> TOWNSHIP <u>15 S</u> RANGE <u>32 E</u> N.M.P.M.		10. Field and Pool, or Wildcat Intra-Penn (Ext.)
15. Elevation (Show whether DF, RT, GR, etc.) 4315' Gr.		12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	
OTHER <input type="checkbox"/>		OTHER <u>logging, perf. and acidizing</u> <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

12-16-69 Dresser Atlas ran Gamma Ray-Correlation log 9440-9958. Perf. 5½" casing @ 9840-48 neut. porosity log measurements 2 JSPT, 4" OD cased gun, 15.5 gram Di-Kone charges, logged perfs. in place o.k. Ran tubing bottomed @ 9863 w/pkr swinging. Dowell washed perfs. in ½ bbl. stages. Raised tubing, reversed acid into tubing. Dowell acidized perfs. w/1000 gals. BDS acid down 2 7/8" tubing. Swabbing. 12-23-69 Dresser Atlas perforated 5½" casing 9840-48 w/ 2 JSPT w/4" OD Di-Kone gun, 12 Grams charge. Logged perfs. o.k. 12-26-69 Dowell circulated hole with 134 bbls load oil. Spotted 5 bbls. acid across perfs. Raised tubing and acidized perfs. 9840-48 w/total 2500 gals. (1% XFW acid down 2½" tubing). Flushed with 57 BLO. Swabbing.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>John M. Sweeney</u>	TITLE <u>Ass't District Superintendent</u>	DATE <u>12-30-69</u>
APPROVED BY <u>[Signature]</u>	TITLE <u></u>	DATE <u>1970</u>
CONDITIONS OF APPROVAL, IF ANY:		