NEW MEXICO OIL CONSERVATION COMMISSION C-102 and C-103 Effective 1-1-65 State Di & Gus Legge No. L-113 & K-680 SUNDRY NOTICES AND REPORTS ON WELLS (TO NOT USE THIS FORM FOR PROPOSALS TO ORILL OR TO GETERN BY PLUE DATE TO A DIFFERENT RESERVOIR. OIL SAFELICATION FOR PERMIT—" (FORM C-101) FOR SUCH PROPOSALS.) Address of Operator Sun 011 Coursery Address of Operator P. O.Box 2792, Odessa, Texas 79760 P. O.Box 2792, Odessa, Texas 79760 THE North LINE, SECTION THE North LINE, SECTION TO TOWNSHIP 15 S. RANGE 32 E. NAPPA. Address of Notice of Intention To: Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK ALTERING CASINS ALTERING CASINS ALTERING CASINS ALTERING CASINS	NO. OF COPIES RECEIVED		Form C-103
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PPROVED BY DATE DATE	8. I hereby certify that the information	above is true and complete to the best of my knowledge and belief.	
PPROVED BY DATE DATE	76 1/4 Am	Asatt District Super	intendent 12-30-69
PPROVED BY TITLE DATE	John M. Sweens	· · · · · · · · · · · · · · · · · · ·	
			a Committee
	PPROVED BY	CANOL TITLE	DATE
	ONDITIONS OF APPROVAL. IF ANY		